

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO.

30-025-28968

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

South Hobbs (G/SA) Unit

8. Well No. COOP 9

9. OGRID No. 157984

10. Pool name or Wildcat Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)

1. Type of Well:

Oil Well ☐

Gas Well ☐

Other ☐ Injector

2. Name of Operator

Occidental Permian Ltd.

3. Address of Operator

HCR 1 Box 90 Denver City, TX 79323

4. Well Location

Unit Letter D : 717 Feet From The North Line and 651 Feet From The West Line
Section 34 Township 18-S Range 38-E NMPM Lea County

11. Elevation (Show whether DF, RKB, RT GR, etc.)

3635' GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water

Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

Multiple Completion ☐

OTHER: _____

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG & ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Casing integrity test ☒

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Date of test: 09/17/2015

Pressure Readings: Initial - 590 PSI Ending - 580 PSI

Length of test: 30 minutes

Witnessed: NO

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE

Mendy A. Johnson

TITLE Administrative Associate

DATE 10/29/2015

TYPE OR PRINT NAME

Mendy A. Johnson

E-mail address:

mendy_johnson@oxy.com

TELEPHONE NO.

806-592-6280

For State Use Only

APPROVED BY

Bel Samamaki

TITLE

Staff Manager

DATE

11/3/2015

CONDITIONS OF APPROVAL IF ANY:

NOV 04 2015

jm

PRINTED IN U.S.A.

6 PM

7

8

9

10

11

MIDNIGHT

1

2

3

4

5

6 AM

7

8

9

10

11

NOON

1

2

3

4

5

Graphic Controls

DATE 9/17/15
BR 12221

Occidental Permian
Limited Partnership
South Hobbs (GSA) Unit
Well No COOP #9
Unit D Sec 34 T18S R38E
API # 30-025-28968

Start 590 PSI

Rate Tracking
Unit 119

Dough Webb

SB

11/13/2015

HOBBS, NM 88240

DATE: 8.17.15

I, Tony Flores, Technician for American Valve & Meter, Inc., has checked the calibration of the following instrument.

8" pressure recorder Serial No: 12517

Pressure 0-1000#

Temperature _____

<u>Test</u>	<u>Found</u>	<u>Left</u>
<u>0</u>	<u> </u>	<u>0</u>
<u>500</u>	<u> </u>	<u>500</u>
<u>700</u>	<u> </u>	<u>700</u>
<u>1000</u>	<u> </u>	<u>1000</u>
<u>200</u>	<u> </u>	<u>200</u>
<u>0</u>	<u> </u>	<u>0</u>

[illegible]

Remarks: _____

Signature Tony Horvath