State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

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NC" 0 5 2015

FILE IN TRIPLICATE	OIL CONSERVATION DIVISION	
DISTRICT I	1220 South St. Francis Dr.	WELL API NO.
1625 N. French Dr., Hobbs, NM 88240	Santa Fe, NM 87505	30-025-28345
DISTRICT II	HOBBS OCD	5. Indicate Type of Lease
1301 W. Grand Ave, Artesia, NM 88210		STATE X FEE
DISTRICT III	OCT 2 9 2015	6. State Oil & Gas Lease No.
1000 Rio Brazos Rd, Aztec, NM 87410		7. Lease Name or Unit Agreement Name
	AND REPORTS ON WELLS	7. Lease Name of Onit Agreement Name
	S TO DRILL OR TO DEEPEN OR PLUG BACK FOA 'ION FOR PERMIT'' (Form C-101) for such proposals.)	South Hobbs (G/SA) Unit
DIFFERENT RESERVOIR. USE AFFEICAT	TOR TOR TERMIT (TOTAL C-TOTY TO Such proposals.)	
		/
1. Type of Well:		8. Well No. 142
Oil Well Ga	is Well Other Injector X	
2. Name of Operator		9. OGRID No. 157984
Occidental Permian Ltd.		
3. Address of Operator		10. Pool name or Wildcat Hobbs (G/SA)
HCR 1 Box 90 Denver City, TX 79323 4. Well Location		
		The Part Line
Unit Letter O : 1310 Feet	From The South 1370 F	eet From The East Line
Section 4	Township 19-S Range 38	B-E NMPM LEA County
	Elevation (Show whether DF, RKB, RT GR, etc.)	
362	3.1' KB	
Pit or Below-grade Tank Application	or Closure	
		Distance from a second and from a second
	Distance from nearest fresh water well	
Pit Liner Thickness mil Below	-Grade Tank: Volume bbls; Construction N	Material
12. Check Appro	priate Box to Indicate Nature of Notice, Report, or	r Other Data
NOTICE OF INTENTIO		BSEQUENT REPORT OF:
	AND ABANDON REMEDIAL WORK	ALTERING CASING
	=	
TEMPORARILY ABANDON		PLUG & ABANDONMENT
PULL OR ALTER CASING Multip	le Completion CASING TEST AND CEMI	ENT JOB
OTHER: Casing Pressure	OTHER:	
12 Describe Proposed or Completed Operations	(Clearly state all pertinent details, and give pertinent dat	test including actimated data of starting any
	tiple Completions: Attach wellbore diagram of propose	
p		
1. RUPU&RU.		
 ND wellhead/NU BOP. Determine failure and repair. 		
4. RBIH with injection packer and equipment		
5. ND BOP/NU wellhead.	1 10 10 00	
 Test casing to 600 PSI for 30 minutes and chart for 7. RDPU & RU. Clean location and return well to in 		
7. RDF 0 & RO. Clean location and retain wen to a	jouron	
During this procedure we plan to use the closed loop	system with a steel tank and haul contents to the required	disposal per ODC Rule 19.15.17
I hereby certify that the information above is true and c	omplete to the best of my knowledge and belief. I further certi	fy that any nit or below-grade tank has been/will be
constructed or		iy that any pit of below grade tank has been will be
closed according to NMOCD guidelines	, a general permit or an (attached) alternat	ive OCD-approved
	plan	
SIGNATURE 1		Il Analyst DATE 10-19-15
	TITLE Injection We	I Allalyst Date 10-19-15
. FU	TITLE Injection We	In Analyst Date 10-19-19
TYPE OR PRINT NAME Robbie Underhill	E-mail address: Robert Underhill@oxy.	
,	E-mail address: Robert Underhill@oxy.	com TELEPHONE NO. 806-592-6287
TYPE OR PRINT NAME Robbie Underhill For State Use Only APPROVED BY	E-mail address: Robert Underhill@oxy.	