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Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side. Type of Well Gas Well Gas Well Other Name of Operator Contact: LUCRETIA MORRIS DEVON ENERGY PRODUCTION OF EMail: Lucretia.Morris@dvn.com HOBBS S33 WEST SHERIDAN OKLAHOMA CITY, OK 73102-5015 Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 14 T26S R34E SESE 330FSL 330FEL RECE I2. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NO TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF SUBMISSION Casing Repair Over to Injection Consert to Injection Plug and Abandon following complete Operation (clearly state all perinent details, including estimated starting dr If the proposal is to deepen directionally or recomplete horizontally, give subsurdate locations and measured Attach the work will be performed or provide the will bl.MBIA. following completed operations. If the operation will be reformed or provide the will bl.MBIA. following completed on the involved operations. If the proposal is to deepen directionally or recomplete horizontally, give subsurdate locations and measured Attach the work will be performed or provide the will bl.MBIA. following completion of the involved operations. If the operation results in a multiple completion or recomplete horizontally give subsurdate locations and measured Attach the proposal is to deepen directionally or recomplete horizontally. give subsurdate locations and measured Attach the proposal is the work will be performed shall be filed on No. on file will bl.MBIA. following completion of the involved operations. If the operation results in a multiple completion or recomplete horizontally give subsurdate locations and measured Attach the book will be performed borizontally. give subsurdate locations and measured Attach		ement, Name and/or No. 4 FEDERAL 1H Exploratory AWARE and State NM R DATA Water Shut-Off Well Integrity Other imate duration thereof. ent markers and zones. filed within 30 days 0-4 shall be filed once
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Signature (Electronic Submission) Date 06/11/201	5- 80 27	7., 2015
THIS SPACE FOR FEDERAL OR STATE OF	FFICE USE	lane
	BUREAU OF LAND CARLSBAD FI	
Approved By Title	L CARLSDAD TH	LLD UT Date
onditions of approval, if any, are attached. Approval of this notice does not warrant or rtify that the applicant holds legal or equitable title to those rights in the subject lease hich would entitle the applicant to conduct operations thereon. Office	Ke	T
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