Form 3160-5 (August 2007)

■ Notice of Intent

Subsequent Report

☐ Final Abandonment Notice

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

□ Acidize

□ Alter Casing

□ Casing Repair

☐ Change Plans

□ Convert to Injection

OCD Hobbs

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

■ Water Shut-Off

■ Well Integrity

Other

Expires: July 3: Lease Serial No.

5.	Lease Serial No.
	NMNM92781

□ Production (Start/Resume)

☐ Temporarily Abandon

□ Reclamation

□ Recomplete

■ Water Disposal

Do not use thi abandoned wei	6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No. NMNM94480X				
Type of Well	er NOV 0 2 2	8. Well Name and No. GAUCHO UNIT 13H			
Name of Operator DEVON ENERGY PRODUCT	9. API Well No. 30-025-41565-00-X1				
3a. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102	3b. Phone No. (include area code) Ph: 405-552-3303	10. Field and Pool, or Exploratory WC-025 G06 S223421L			
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description)	11. County or Parish, and State			
Sec 20 T22S R34E NENE 225 32.384169 N Lat, 103.485407		LEA COUNTY, NM			
12. CHECK APPR	ROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE	, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION TYPE OF ACTION					

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

☐ Plug Back

Deepen

□ Fracture Treat

■ New Construction

□ Plug and Abandon

3/6/15-4/12/15: MIRU WL & PT. TIH & ran CBL, found ETOC @ 2500'. TIH w/pump through frac plug and guns. Perf 2nd Bone Spring, 10740'-15285', total 490 holes. Frac'd 10740'-15285' in 14 stages. Frac totals 38,010 gals 15% HCL, 1,313,426# 100 Mesh White sand, 4,697,298# 30/50 White, 744,177# 20/40 Black Ultra. ND frac, MIRU PU, NU BOP, DO plugs @ CO to PBTD 15300'. CHC, FWB, ND BOP. RIH w/304 jts 2-7/8" L-80 tbg, set @ 9866'. TOP.

	e foregoing is true and correct.  Electronic Submission #302475 verified For DEVON ENERGY PRODUCT Committed to AFMSS for processing by LI  LUCRETIA A MORRIS	by the	BLM Well Inform D LP, sent to the MENEZ on 07/27/20	ation Syst	SZPSEED FOR RECORD
Name(Printed/Typed)	LUCRETIA A MORRIS	Title	REGULATORY	COMPL	TANCE ANALYST
Signature	(Electronic Submission)	Date	05/21/2015		OCT 2.8 20,5
	THIS SPACE FOR FEDERA	L OR	STATE OFFIC	E USE	(). Han
Approved By		Title	the second	BUI	CARLSBAD FIELD OF FIGE
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Offic	2		Ka ·

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*