

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD

NOV 03 2015

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO.

30-025-28362

5. Indicate Type of Lease

STATE

X

FEE

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

South Hobbs (G/SA) Unit

8. Well No. 159

9. OGRID No. 157984

10. Pool name or Wildcat Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)

1. Type of Well:

Oil Well ☐

Gas Well ☐

Other Temporarily Abandoned

2. Name of Operator

Occidental Permian Ltd.

3. Address of Operator

HCR 1 Box 90 Denver City, TX 79323

4. Well Location

Unit Letter F : 2335 Feet From The North 1675 Feet From The West Line
Section 9 Township 19-S Range 38-E NMPM Lea County

11. Elevation (Show whether DF, RKB, RT GR, etc.)
3596' GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water

Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material

E-PERMITTING <SWD INJECTION>
CONVERSION _____ RBDMS BS
RETURN TO _____ TA PM
CSNG _____ ENVIRO _____ CHG LOC _____
INT TO PA _____ P&A NR _____ P&A R _____

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG & ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Casing integrity test/TA status request ☒

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Oxy respectfully requests a TA extension for SHU 159. This well is part of the South Hobbs Unit Phase 2 CO2 expansion project and will be returned to active status as the project expands to this area of the unit.

This Approval of Temporary
Abandonment Expires 10/13/2016

Date of test: 10/13/2015

Pressure readings: Initial - 560 PSI Ending - 530 PSI

Length of test: 30 minutes

Witnessed: NO

CIBP's @4100' & 4000'

Producing interval 4030-4232'

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or

closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE

Mendy A. Johnson

TITLE Administrative Associate

DATE 10/29/2015

TYPE OR PRINT NAME Mendy A. Johnson

E-mail address: mendy_johnson@oxy.com

TELEPHONE NO. 806-592-6280

For State Use Only

APPROVED BY

Mary S. Brown

TITLE

Dist. Supervisor

DATE

11/4/2015

CONDITIONS OF APPROVAL IF ANY:

NOV 05 2015

BS

PM

PRINTED IN U.S.A.



DATE 10/13/15
BR 2221

late Tracking
Unit 119
Doug Webb
Cal 8/17/15

BR
11/5/15

occidental Permian
Limited Partnership
South Hobbs (GSA) Unit
Well No 159
Unit F Sec 9 T19S R38E
API #
30-025-28362

End 930 PSI

Start 500 PSI