

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-33413
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name WEST DOLLARHIDE DRINKARD UNIT
8. Well Number 156
9. OGRID Number 4323
10. Pool name or Wildcat
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other Injector ☐ **HOBBS OGD**

2. Name of Operator
CHEVRON U.S.A. INC. **OCT 29 2015**

3. Address of Operator
15 SMITH ROAD MIDLAND TX 79705 **RECEIVED**

4. Well Location
Unit Letter: I 2000 FEET From the SOUTH and 1200 feet from the EAST line
Section 32 Township 24S Range 38E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: STEP-RATE TESTING ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON'S WILL BE PERFORMING STEP-RATE TESTING ON THIS WELL FOR THE PURPOSE OF PROVIDING SUPPORTING DOCUMENTATION FOR THE AMENDMENT OF PERMITTED INJECTION PRESSURE LIMITS.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: 

TITLE: REGULATORY SPECIALIST

DATE: 10-26-2015

Type or print name DORIAN K. FUENTES

E-mail address: DJVO@CHEVRON.COM

PHONE: 432-687-7631

For State Use Only

APPROVED BY:  TITLE: Petroleum Engineer DATE: 11/04/15
Conditions of Approval (if any):

NOV 05 2015

WDDU #156

Location: 2000' FSL & 1200' FEL, Sec. 32, Township 24S, Range 38E, Lea Co., NM

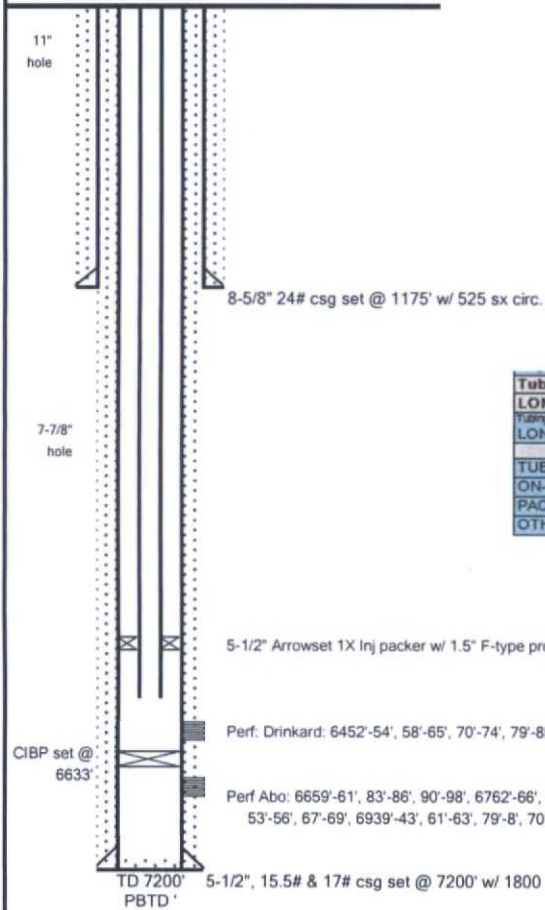
TEAM:

FIELD: Dollarhide (Abo, Drinkard)
LEASE/UNIT: West Dollarhide Drinkard Unit
COUNTY: Lea

DATE CHKD: Aug. 20, 2015
BY: J. Darale
WELL: # 156
STATE: New Mexico

SPUD DATE: 9/4/96
COMP. DATE: 10/2/96
CURRENT STATUS: Water Injector (Shut-In)

KB = +13'
Elevation = 3144' GL
TD = 7412'
PBTD = 5950'
API = 30-025-33413
CHEVNO = BK8920



Tubing Strings						
LONG TUBING set at 6,384.6ftKB on 10/22/2004 00:00						
Tubing Description	Run Date	String Length (ft)	Set Depth (ft)	Item Desc	Jls	OO (in)
LONG TUBING	10/22/2004	6,371.85	6,384.6			
TUBING		206	2 3/8	4.70	J-55	6,362.47
ON-OFF TOOL		1	4 1/2			6,377.0
PACKER SINGLE		1	4 5/8			6,384.2
OTHER PUMP OUT PLUG		1	3 1/16			6,384.6

Oct. 23, 2015