			DATE	10/19/20	
					Automatic administration
MPANY NAME	06 SWD LLC		COMPAN	IY REP.	Daniel Olivas
ASE	State AK SWD		WELL #	120423	1
JBING SIZE	2 7/8	CSG SIZE 5-1/2 17#	JOB DES	CRIPTION	
/19/2015					
		n rig pulling unit up, nipple dow		the second se	
	w/ 292 joints lay	down 35 bad joints, rig down	scanner log close	well shut do	wn
/20/2015					
St. 199	shut down for pa	acker repair			
/21/2015					
2.6.2.2	Drove to location	n tally 40 new joints ran packet	r w/ 40 new joints i	rig up tubing	testers
	test 260 joints @ 5000 psi found 1 bad an lay down 1 joint rig down tubing testers set packer @ 9461'				
	load casing w/ 136 bbls pressure up to 500 psi wand down to 300 psi an 10:mts un seat packer				
	lay down 1 joint set packer @ 9432' load w/ 120 bbls presure up to 500 psi wand down 300 psi on 8: mts close well shut down.				
1	on 8: mts close	well shut down.			
/22/2015	بيباديكون بالمرار		A States		La Calendaria
<u></u>	Drove to location unset packer lay down 1 joint set packer @ 9402' load casing w/ 120 bbls pressure				
	up to 500 psi wand down to 30(lay down 1 joint set packer @ 9370' load casing w/ 120 bbls pressure up to 500 psi wand down 300 ps				
		own 6 joints set packer @ 912 ooh w/ 289 joints close well she		down casing	cant load
	un set packer pr	Son w 200 joints close weir sin	ut down.		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
/23/2015					5 M. 1
		n ran new packer 289 joints se			
	up to 500 psi lef	t pressure for 15: test ok, got o	off on an off tool ci	rculate well v	w/ 180 bbls Packer fluid
	lash into the on	an off tool nipple down bop fla	nge well pressure	test casing u	IP to 500 psi 15: mts ok
			1		
200	Sent Sector I and		1. N. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.		
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					B& 11/5/15