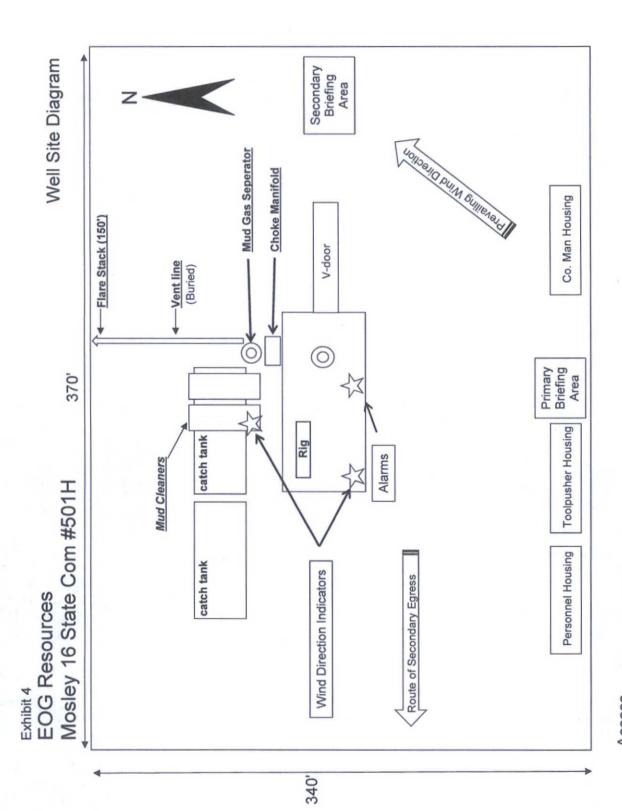
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Access

Caution / Danger Signs

EOG RESOURCES, INC. MOSLEY 16 STATE COM #501H

Hydrogen Sulfide Plan Summary

- A. All personnel shall receive proper H2S training in accordance with Onshore Order III.C.3.a.
- B. Briefing Area: two perpendicular areas will be designated by signs and readily accessible.
- C. Required Emergency Equipment:
 - Well control equipment
 - a. Flare line 150' from wellhead to be ignited by flare gun.
 - b. Choke manifold with a remotely operated choke.
 - c. Mud/gas separator
 - Protective equipment for essential personnel.

Breathing apparatus:

- Rescue Packs (SCBA) 1 unit shall be placed at each breathing area, 2 shall be stored in the safety trailer.
- Work/Escape packs —4 packs shall be stored on the rig floor th sufficient air hose not to restrict work activity.
- Emergency Escape Packs —4 packs shall be stored in the doghouse for emergency evacuation.

Auxiliary Rescue Equipment:

- a. Stretcher
- b. Two OSHA full body harness
- c. 100 ft 5/8 inch OSHA approved rope
- d. 1-20# class ABC fire extinguisher
- H2S detection and monitoring equipment:

The stationary detector with three sensors will be placed in the upper dog house if equipped, set to visually alarm @ 10 ppm and audible @ 14 ppm. Calibrate a minimum of every 30 days or as needed. The sensors will be placed in the following places: Rig floor / Bell nipple / End of flow line or where well bore fluid is being discharged.

(Gas sample tubes will be stored in the safety trailer)

- Visual warning systems.
 - a. One color code condition sign will be placed at the entrance to the site reflecting the possible conditions at the site.
 - A colored condition flag will be on display, reflecting the current condition at the site at the time.
 - c. Two wind socks will be placed in strategic locations, visible from all angles.

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Mud program:

The mud program has been designed to minimize the volume of H2S circulated to surface. The operator will have the necessary mud products to minimize hazards while drilling in H2S bearing zones.

■ Metallurgy:

All drill strings, casings, tubing, wellhead, blowout preventer, drilling spool, kill lines, choke manifold and lines, and valves shall be suitable for H2S service.

■ Communication:

Communication will be via cell phones and land lines where available.

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Emergency Assistance Telephone List

PUBLIC SA	AFETY:		911 or
Lea County	Sheriff's Department		(575) 396-3611
	Rod Coffman		
Fire Departs	ment:		
	Carlsbad		(575) 885-3125
Artesia			(575) 746-5050
Hospitals:			
	Carlsbad		(575) 887-4121
	Artesia		(575) 748-3333
	Hobbs		(575) 392-1979
Dept. of Pul	blic Safety/Carlsbad		(575) 748-9718
Highway Do	epartment		(575) 885-3281
New Mexic	o Oil Conservation		(575) 476-3440
U.S. Dept. of Labor			(575) 887-1174
EOG Resou	arces, Inc.		
EOG / Midl		Office	(432) 686-3600
Company I	Orilling Consultants:		
Jeremy Rick		Cell	(432) 894-3417
Josh Potts	g.		` /
Drilling En	gineer		
Kirby Casti		Office	(432) 686-3657
		Cell	(432) 559-4987
Drilling Ma	anager		, ,
Lee Lohoef		Office	(432) 686-6716
		Cell	(817) 374-9686
Drilling Su	perintendent		
Jason Riche		Office	(432) 686-3665
		Cell	(817) 879-6521
Cactus Dri	lling		,
Cactus Drilling		Office	(580) 799-2752
Cactus 123	Drilling Rig	Rig	(432) 894-3417
Tool Pushe	r:		
Jack Herndon		Cell	(405) 519-6552
Larry Slife		Cell	(405) 250-6368
Safety			
	lips (HSE Manager)	Office	(432) 686-3747
		Cell	(432) 250-7507
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