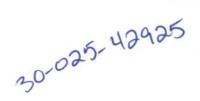
### EOG RESOURCES, INC. OPHELIA 27 #707H



# Hydrogen Sulfide Plan Summary

- A. All personnel shall receive proper H2S training in accordance with Onshore Order III.C.3.a.
- B. Briefing Area: two perpendicular areas will be designated by signs and readily accessible.
- C. Required Emergency Equipment:
  - Well control equipment
    - a. Flare line 150' from wellhead to be ignited by flare gun.
    - b. Choke manifold with a remotely operated choke.
    - c. Mud/gas separator
  - Protective equipment for essential personnel.

Breathing apparatus:

- Rescue Packs (SCBA) 1 unit shall be placed at each breathing area, 2 shall be stored in the safety trailer.
- Work/Escape packs —4 packs shall be stored on the rig floor with sufficient air hose not to restrict work activity.
- Emergency Escape Packs —4 packs shall be stored in the doghouse for emergency evacuation.

#### Auxiliary Rescue Equipment:

- a. Stretcher
- b. Two OSHA full body harness
- c. 100 ft 5/8 inch OSHA approved rope
- d. 1-20# class ABC fire extinguisher
- H2S detection and monitoring equipment:

The stationary detector with three sensors will be placed in the upper dog house if equipped, set to visually alarm @ 10 ppm and audible @ 14 ppm. Calibrate a minimum of every 30 days or as needed. The sensors will be placed in the following places: Rig floor / Bell nipple / End of flow line or where well bore fluid is being discharged.

(Gas sample tubes will be stored in the safety trailer)

- Visual warning systems.
  - a. One color code condition sign will be placed at the entrance to the site reflecting the possible conditions at the site.
  - A colored condition flag will be on display, reflecting the current condition at the site at the time.
  - c. Two wind socks will be placed in strategic locations, visible from all angles.

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- Mud program:
  - The mud program has been designed to minimize the volume of H2S circulated to surface. The operator will have the necessary mud products to minimize hazards while drilling in H2S bearing zones.
- Metallurgy:
  - All drill strings, casings, tubing, wellhead, blowout preventer, drilling spool, kill lines, choke manifold and lines, and valves shall be suitable for H2S service.
- Communication:
  - Communication will be via cell phones and land lines where available.

# EOG RESOURCES, INC. OPHELIA 27 #707H

**Emergency Assistance Telephone List** 

PUBLIC SA	AFETY:		911 or
Lea County	Sheriff's Department	(575) 396-3611	
	Rod Coffman		
Fire Departm	nent:		
Carlsbad			(575) 885-3125
Artesia			(575) 746-5050
Hospitals:			
	Carlsbad		(575) 887-4121
	Artesia		(575) 748-3333
	Hobbs		(575) 392-1979
Dept. of Pub	olic Safety/Carlsbad		(575) 748-9718
Highway De	epartment		(575) 885-3281
New Mexico	Oil Conservation		(575) 476-3440
U.S. Dept. of Labor			(575) 887-1174
	-		
EOG Resources, Inc.			///
EOG / Midla	and	Office	(432) 686-3600
Company D	Prilling Consultants:		
Jett Dueitt		Cell	(432) 230-4840
Blake Burne	у		
Deilling En	~i=aa=		
Robert Bros		Office	(432) 686-3737
Robert Bios	ig	Cell	
Duilling Mo	magar	Cell	(432) 770-0705
Drilling Manager Heath Work		Office	(122) 696 6716
Heath Work			(432) 686-6716
Deilling Sur	agrintandant	Cell	(903) 780-1179
Drilling Superintendent Jason Richey		Office	(432) 686-3665
Jason Riche	y	Cell	
H & D Dailli.		Cell	(817) 879-6521
H&P Drilling H&P Drilling		Office	(432) 563-5757
H&P 415 Drilling Rig			
nocr 413 Di	illing Kig	Rig	(432) 230-4840
Tool Pusher	**		
Johnathan Craig		Cell	(817) 760-6374
Brad Garrett			
Safety			
	ips (HSE Manager)	Office	(432) 686-3747
00		Cell	(432) 250-7507
		COII	(.02) 200 1001