District I 1625 N. French I District II 811 S. First St., 4		<u></u>		E	nergy, N	State of New Minerals & N	v Mexico Natural Res	ourc	HOBBS OCT	115		Form Revised August 1	, 2011
District III	Artesia, ivi	WI 00210			Oi	l Conservatio	on Division		nCT Submit	one co	opy to app	ropriate District	Office
1000 Rio Brazos	Rd., Azte	c, NM 87	7410			20 South St.			-			AMENDED RE	
District IV 1220 S. St. France	is Dr., Sa	nta Fe, N	M 875	505		Santa Fe, NI			RECEIV	ED		AMENDED KE	FORT
	I.	REC	QUE	EST FO				HO	RIZATION	TOT	TRANS	PORT	
<sup>1</sup> Operator n	ame and	Addres	ss						<sup>2</sup> OGRID Num	ber			
EOG Resou									7377				
P.O. Box 22		dland,	TX 7	79702					<sup>3</sup> Reason for F NW 08/20	15	_	tive Date	
<sup>4</sup> API Numbe		5		Name							ool Code		
30 - 0 25-4						3336D; Uppe	er Wolfcamp	£		-	98094		
<sup>7</sup> Property C 38961			Bro	wn Bear	ne 36 Stat	е	1.1				ell Numb 702H	er	
II. <sup>10</sup> Su								1					
Ul or lot no.	Section		ship	Range	Lot Idn	Feet from the		Line	Feet from the		West line	County	
N	36	25S		33E		244	South		1379	V	Vest	Lea	
	ttom H	-	_							-			
UL or lot no.	Section		ship	Range	Lot Idn			line	Feet from the		West line	County	
D	36	25S		33E		233	North		856		Vest	Lea	
<sup>12</sup> Lse Code		cing Meth	hod	De	onnection	<sup>15</sup> C-129 Perr	nit Number	<sup>16</sup> C	C-129 Effective I	Date	<sup>17</sup> C-1	29 Expiration Da	te
S	Fl	owing		8/28/	15			_					
III. Oil a		s Tran	spor	ters									<u> </u>
<sup>18</sup> Transpor						<sup>19</sup> Transpor						<sup>20</sup> O/G/W	
OGRID						and Ad	dress						
7377	E	OG Re	esou	rces, Inc								Oil	1.100
34053	P	lains M	/arke	eting, L.I	P.						100	Oil	1
04000			- Carrie	, <u> </u>								CII	
7377												Gas	
	E	OG Re	esour	rces, Inc									
											1.10		
											in the		
and the second second								_		_			

## **IV. Well Completion Data**

<sup>1</sup> Spud Date 5/19/15	<sup>22</sup> Ready Date 8/28/15	<sup>23</sup> TD 17305M - 12534V	<sup>24</sup> PBTD 17180	<sup>25</sup> Perforations 12595 - 17180	<sup>26</sup> DHC, MC	
27 Hole Size	28 Cas	ing & Tubing Size	29 Depth S	Set	<sup>30</sup> Sacks Cement	
14-3/4		10-3/4			800 C	
9-7/8	11	7-5/8	10720	)	1st: 350 C, 250 H	
50		1			2nd: 850 C	
6-1/8		5-1/2 & 5		5	600 H	

V. Well Test Data

<sup>31</sup> Date New Oil 8/28/15	<sup>32</sup> Gas Delivery Date 8/28/15	<sup>33</sup> Test Date 10/05/15	<sup>34</sup> Test Length 24	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure 798		
<sup>37</sup> Choke Size Open	<sup>38</sup> Oil 1457	<sup>39</sup> Water 1474	<sup>40</sup> Gas 2027		<sup>41</sup> Test Method Flowing		
been complied with	at the rules of the Oil Conser and that the information give of my knowledge and belief.	n above is true and	OIL CONSERVATION DIVISION Approved by: Title: Petroleum Engineer Approval Date:				
E-mail Address:							
Date: 10/15/15	Phone: 432-686-368	39		E-PERMITTING N Comp K P&A			
			*	CSNG Loc CH ReComp Add Cancl Well C	IG I New Pool		