SUND	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. NMNM121489 6. If Indian, Allottee or Tribe Name	
SUBMIT IN	TRIPLICATE - Other instru	ctions on reverse side.		or CA/Agreement, Name	and/or No
 Type of Well Gas Well Other 		1		8. Well Name and No. COACHWHIP 26 FEDERAL 1H	
2. Name of Operator DEVON ENERGY PRODU	LUCRETIA A MORRIS		9. API Well No. 30-025-41961		
 3a. Address 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 		3b. Phone No. (include area coor Ph: 405-552-3303		10. Field and Pool, or Exploratory TRIPLE X; BONE SPRING 11. County or Parish, and State	
		n)	11. Coun		
Sec 26 T23S R33E SWSE				COUNTY, NM	
12. CHECK A	PPROPRIATE BOX(ES) T	O INDICATE NATURE OF	NOTICE, REPORT, (OR OTHER DATA	
TYPE OF SUBMISSION	(4)	TYPE	OF ACTION		
	Acidize	Deepen	Production (Start/	Resume) 🗖 Water	Shut-Of
□ Notice of Intent	Alter Casing	Fracture Treat	Reclamation	U Well I	ntegrity
Subsequent Report	Casing Repair	New Construction	Recomplete	🛛 Other	
Final Abandonment Notic	e Change Plans	Plug and Abandon	Temporarily Aban	don	
	Convert to Injection	Plug Back	U Water Disposal		
determined that the site is ready	al Abandonment Notices shall be fi for final inspection.)	led only after all requirements, incl	uding reclamation, have been	completed, and the opera	lor has
3/9/15-4/14/15: MIRU WL Spring, 11220'-15678', tot 10.1%-15% HCL Acid, 1,2 White. ND frac, MIRU PU, 2-7/8" L-80 tbg, set @ 105	ing is true and correct.	15678' in 14 štages. Frac tota ind, 811,880# 20/40 Super L o PBTD 15680'. CHC, FWB,	als 35,000 gals C, 4,693,140# 30/50 ND BOP. RIH w/328 jt:	5	
3/9/15-4/14/15: MIRU WL Spring, 11220'-15678', tot 10.1%-15% HCL Acid, 1,2 White. ND frac, MIRU PU, 2-7/8" L-80 tbg, set @ 105	al 490 holes. Frac'd 11220'-1 204,760# 100 Mesh White sa NU BOP, DO plugs @ CO t 566'. TOP. ing is true and correct. Electronic Submission # For DEVON ENE	15678' in 14 stages. Frac tota ind, 811,880# 20/40 Super L to PBTD 15680'. CHC, FWB, CHC, FWB, CHC, FWB, Source of the State of the State Source of the State of the State RGY PRODUCTION CO LP, se for processing by LINDA JIMI	Als 35,000 gals C, 4,693,140# 30/50 ND BOP. RIH w/328 jt: /ell Information System ant to the Hobbs ENEZ on 07/27/2015 00	FD FOR RECO	IRDI
3/9/15-4/14/15: MIRU WL Spring, 11220'-15678', tot 10.1%-15% HCL Acid, 1,2 White. ND frac, MIRU PU, 2-7/8" L-80 tbg, set @ 105	al 490 holes. Frac'd 11220'-1 204,760# 100 Mesh White sa NU BOP, DO plugs @ CO t 566'. TOP. ing is true and correct. Electronic Submission # For DEVON ENE	15678' in 14 stages. Frac tota ind, 811,880# 20/40 Super L to PBTD 15680'. CHC, FWB, CHC, FWB, CHC, FWB, South State Sta	als 35,000 gals C, 4,693,140# 30/50 ND BOP. RIH w/328 jt: /ell Information System ant to the Hobbs	FD FOR RECO)RD
3/9/15-4/14/15: MIRU WL Spring, 11220'-15678', tot: 10.1%-15% HCL Acid, 1,2 White. ND frac, MIRU PU, 2-7/8" L-80 tbg, set @ 105	al 490 holes. Frac'd 11220'-1 204,760# 100 Mesh White sa NU BOP, DO plugs @ CO t 566'. TOP. ing is true and correct. Electronic Submission # For DEVON ENE Committed to AFMSS	#301609 verified by the BLM W RGY PRODUCTION CO LP, se for processing by LINDA JIMI Title REGU	Als 35,000 gals C, 4,693,140# 30/50 ND BOP. RIH w/328 jt: /ell Information System ant to the Hobbs ENEZ on 07/27/2015 00	ED FOR RECO)RD
3/9/15-4/14/15: MIRU WL Spring, 11220'-15678', tot 10.1%-15% HCL Acid, 1,2 White. ND frac, MIRU PU, 2-7/8" L-80 tbg, set @ 105 14. I hereby certify that the foregoi Name(Printed/Typed) LUCR	al 490 holes. Frac'd 11220'-1 204,760# 100 Mesh White sa NU BOP, DO plugs @ CO t 566'. TOP.	#301609 verified by the BLM W RGY PRODUCTION CO LP, se for processing by LINDA JIMI Title REGU	Als 35,000 gals C, 4,693,140# 30/50 ND BOP. RIH w/328 jt: /ell Information System ent to the Hobbs NEZ on 07/27(2015-0P JLATORY COMPLIANC /2015	ED FOR RECO)RD
3/9/15-4/14/15: MIRU WL Spring, 11220'-15678', tot 10.1%-15% HCL Acid, 1,2 White. ND frac, MIRU PU, 2-7/8" L-80 tbg, set @ 105 14. I hereby certify that the foregoi Name(Printed/Typed) LUCR Signature (Electro	al 490 holes. Frac'd 11220'-1 204,760# 100 Mesh White sa NU BOP, DO plugs @ CO t 566'. TOP.	#301609 verified by the BLM W RGY PRODUCTION CO LP, se for processing by LINDA JIMI Title REGU Date 05/13	Als 35,000 gals C, 4,693,140# 30/50 ND BOP. RIH w/328 jts ND BOP. RIH w/328 jts Plant to the Hopps ENEZ on 07/27(2015 0) JLATORY COMPLIANC /2015	ED FOR RECO T 2 9 2015	
3/9/15-4/14/15: MIRU WL Spring, 11220'-15678', tot 10.1%-15% HCL Acid, 1,2 White. ND frac, MIRU PU, 2-7/8" L-80 tbg, set @ 105 14. I hereby certify that the foregoi Name(Printed/Typed) LUCR	al 490 holes. Frac'd 11220'-1 204,760# 100 Mesh White sa NU BOP, DO plugs @ CO t 566'. TOP. ing is true and correct. Electronic Submission # For DEVON ENEL Committed to AFMSS ETIA A MORRIS Dic Submission) THIS SPACE F	#301609 verified by the BLM W RGY PRODUCTION CO LP, se for processing by LINDA JIMI Title REGU Date 05/13	Als 35,000 gals C, 4,693,140# 30/50 ND BOP. RIH w/328 jts ND BOP. RIH w/328 jts Plant to the Hopps ENEZ on 07/27(2015 0) JLATORY COMPLIANC /2015	ED FOR RECO E ANALYST CT 2 9 2015	

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

m

NOV 1 0 2015