Form 3160-5 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD	Hobbs
	. UDDS

FORM APPROVED OMB NO. 1004-0135 , 2010

Expires: July 31
Lease Serial No.
NMNM121489

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

6.	If I	ndian,	All	ottee	OL	Tribe	Name	

1. Type of Well	abandoned we	II. USE IOITII 3 100-3 (AP	b) for such proposals.				
1. Type of Well	SUBMIT IN TRI	PLICATE - Other instruc	ctions on reverse side.	OBBS OCD 7. If Unit or CA/Agr	eement, Name and/or No.		
Name of Open Contact: LUCRETIA A MORRIS  2 Name of Open Contact: LUCRETIA A MORRIS  33 Address 33 WEST SHERIDAN AVENUE STANDAY OF STORE  OKLAHOMA CITY, OK 73102  4. Location of Well (Foouge, Sec. T., R. M. or Survey Description)  12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleted or provide shall be filled only after all requirements, including estimated starting date of any proposed work and approximate duration thereof. Altach the Bond under which the work will be performed or provide the Bond No. on file with BLM9IA. Required subsequent reports shall be filled entities that the site is ready for final inspection.)  13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM9IA. Required subsequent reports shall be filled entities that be site is ready for final inspection.)  30/9/15-4/14/15 MIRIU W. 8, 42-660 ± 700 MeSh 1500 Me	Type of Well			8. Well Name and No			
DEVON ENERGY PRODUCTION CO EMail: Lucrella.Morris@dvn.com  33. Address 33. WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102  4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  11. County or Parish, and State LEA COUNTY, NM  12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION  Notice of Intent Subsequent Report Casing Repair New Construction Recomplete Change Plans Plug and Abandon Plug Back Water Disposal  13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true verificate depths of all pertinent markers and zones. Attach the Board out of the the site is ready for final inspection.  39/9/15-4/14/15: MIRU WL, & P.T. TIH. & ran C.BL. TIH w/pump through free plug and gune great and gune completed, and the operator has determined that the site is ready for final inspection.  14. Thereby certify that the foregoing is true and correct.  Electronic Submission)  THIS SPACE FOR FEDERAL OR STATE OFFICE USE			M	ov 0 2 7U3	D FEDERAL 2H		
OKLAHOMA CITY, OK 73102  4. Location of Well (Footage, Sec., T. R., M., or Survey Description)  Sec 26 T23S R33E SWSE 215FSL 1550FEL  12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF SUBMISSION  Acidize Deepen Production (Start/Resume) Water Shut-Off Relations of Management Report Report Casing Repair New Construction Recomplete  Alter Casing Practure Treat Reclamation Well Integrity Casing Repair New Construction Recomplete  Casing Repair New Construction Recomplete  Casing Repair New Construction Recomplete  Temporarily Abandon Temporarily Abandon Plug Back Water Disposal  13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the propose is to deepen directionally or recomplete horizontally, is evaluated to except a subsequent reports all be filled within 30 days following completion of the involved operations. If the operation results in a multiple completion or the involved operations. If the operation results in a multiple completion of the involved operations. If the operation results in a multiple completion of the involved operations. If the operation results in a multiple completion of the involved operations for final inspection.)  3/9/15-4/14/15-MIRU WI. & PT. TIH & ran CBL. TIH W/pump through free plug and guns. Perf Bone Spring, 11406-15907; 101406-15907;	<ol> <li>Name of Operator DEVON ENERGY PRODUCT</li> </ol>	Contact: TON CO EPMail: Lucretia.M	LUCRETIA A MORRIS orris@dvn.com				
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION    Acidize	333 WEST SHERIDAN AVEN		3b. Phone No. (include area code Ph: 405-552-3303	RECEIVED 10. Field and Pool, of TRIPLE X; BO			
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION    Notice of Intent	4. Location of Well (Footage, Sec., T	., R., M., or Survey Description	)	11. County or Parish	11. County or Parish, and State		
TYPE OF SUBMISSION    Acidize	Sec 26 T23S R33E SWSE 21	5FSL 1550FEL		LEA COUNTY	, NM		
Notice of Intent	12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE NATURE OF	NOTICE, REPORT, OR OTHI	ER DATA		
Notice of Intent	TYPE OF SUBMISSION		TYPE C	F ACTION			
Alter Casing Repair   New Construction   Recomplete   Other	= Nation of Land	Acidize	☐ Deepen	☐ Production (Start/Resume)	■ Water Shut-Off		
Final Abandonment Notice	Notice of Intent	☐ Alter Casing	☐ Fracture Treat	Reclamation	☐ Well Integrity		
Pinal Abandonment Notice	■ Subsequent Report	Casing Repair	☐ New Construction	Recomplete	Other		
Convert to Injection   Plug Back   Water Disposal	☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon				
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  3/9/15-4/14/15: MIRU WL & PT. TIH & ran CBL. TIH w/pump through frac plug and guns. Perf Bone Spring, 11406'-15907', total 560 holes. Frac'd 11406'-15907' in 16 stages. Frac totals 40,000 gals 10.1%-15% HCL Acid, 1,342,660# 100 Mesh White sand, 873,820# 20/40 Sub-20/40 Sub-20/	_	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal			
Electronic Submission #301633 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION CO LP, sent to the Hobbs Committed to AFMSS for processing by LINDA JIMENEZ on 07/27/2015/0FPTFD FOR RECORD  Name(Printed/Typed) LUCRETIA A MORRIS  Title REGULATORY COMPLIANCE ANALYST  Signature (Electronic Submission)  Date 05/13/2015  OCT 2 9 2015  THIS SPACE FOR FEDERAL OR STATE OFFICE USE	following completion of the involved testing has been completed. Final Al determined that the site is ready for final 3/9/15-4/14/15: MIRU WL & P Spring, 11406'-15907', total 5/10.1%-15% HCL Acid, 1,342, White. ND frac, MIRU PU, NU 10,465.4'. TOP.	I operations. If the operation re- pandonment Notices shall be fil- inal inspection.)  T. TIH & ran CBL. TIH w/ 60 holes. Frac'd 11406'-1 660# 100 Mesh White sai I BOP, DO plugs. CHC, F	sults in a multiple completion or re- ed only after all requirements, inclu- /pump through frac plug and 5907' in 16 stages. Frac tota nd, 873,820# 20/40 Super LO	completion in a new interval, a Form 31 ding reclamation, have been completed guns. Perf Bone is 40,000 gals 2, 4,588,280# 30/50	60-4 shall be filed once		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE ( ). Ham		For DEVON ENER Committed to AFMSS	RGY PRODUCTION CO LP, se for processing by LINDA JIME	NEZ on 07/27/2015 () FPTFD	OR RECORD		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE ( ). Ham	Signature (Electronic S	Submission)	Date 05/13/	2015 OCT 2	9 2015		
		THIS SPACE FO	OR FEDERAL OR STATE				
	Garlier act			BUREAU OF LAN	D MANAGEMENT		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

which would entitle the applicant to conduct operations thereon.

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

Office

