

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. SALADO DRAW 19 26 33 FED 3H
2. Name of Operator CHEVRON USA INC		9. API Well No. 30-025-42280
3a. Address 1616 W. BENDER BLVD HOBBS, NM 88240	3b. Phone No. (include area code) Ph: 575-263-0431 Fax: 575-263-0445	10. Field and Pool, or Exploratory WILDCAT; BONE SPRING
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 19 T26S R33E Mer NMP NENW 200FNL 1968FWL		11. County or Parish, and State LEA COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

01/20/15 THROUGH 01/21/2015 DRILLED 107' - 863'.  
01/21/2015 RAN 13 3/38 SURFACE CASING SET @ 863 (CASING SUMMARY ATTACHED)  
01/22/2015 MIX AND PUMP 990 SX OF CLASS C CEMENT. FULL RETURNS THROUGHOUT JOB. TOTAL 97 BBLS TO SURFACE.  
01/23/2015 THROUGH 01/26/2015 DRILLED 873' - 4791'.  
01/26/2015 RAN 9 5/8 INTERMEDIATE CASING AND SET @ 4781'  
01/27/2015 MIX AND PUMP 1070 SX LEAD CEMENT AND 465 SX OF TAIL CEMENT.  
01/29/2015 THROUGH 02/08/2015 DRILLED 4801' - 14055'.  
02/08/2015 RAN 5 1/2 PRODUCTION CASING SET @ 11574'  
02/09/2015 MIX AND PUMP 670 SX - 1ST LEAD CEMENT ; 854 SX OF 2ND LEAD CEMENT, MIX AND PUMP 100 SX TAIL CEMENT. FULL RETURNS THROUGH OUT JOB. 0 CEMENT TO SURFACE.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #312959 verified by the BLM Well Information System  
For CHEVRON USA INC, sent to the Hobbs  
Committed to AFMSS for processing by LINDA JIMENEZ on 08/18/2015

Name (Printed/Typed) CINDY H MURILLO	Title PERMITTING SPECIALIST
Signature (Electronic Submission)	Date 08/17/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

NOV 10 2015





# Casing Summary

Well Name SALADO DRAW 19-26-33 FED 003H		Lease Salado Draw 19-26-33 Fed		Field Name WILDCAT (HOBBS)		Business Unit Mid-Continent	
Ground Elevation (m) 972.01	Original RKB (m) 972.01	Current RKB Elevation 981.94, 1/19/2015				Mud Line Elevation (m)	Water Depth (m)

## Conductor, Planned? -N, 21mKB

Set Depth (MD) (mKB) <b>21</b>		Set Tension (daN)		String Nominal OD (mm) <b>508.0</b>		String Min Drift (mm)		Centralizers		Scratchers	
Jts	Item Des	OD (mm)	ID (mm)	Wt (kg/m)	Grade	Top Thread	Top Depth (MD) (mKB)	Btm Depth (MD) (mKB)	Len (m)	P Burst (bars)	P Collapse (bars)
	Conductor pipe	508.0	482.6				-12	21	33.83		

## Surface, Planned? -N, 260mKB

Set Depth (MD) (mKB) <b>260</b>		Set Tension (daN)		String Nominal OD (mm) <b>339.7</b>		String Min Drift (mm)		Centralizers <b>11</b>		Scratchers	
Jts	Item Des	OD (mm)	ID (mm)	Wt (kg/m)	Grade	Top Thread	Top Depth (MD) (mKB)	Btm Depth (MD) (mKB)	Len (m)	P Burst (bars)	P Collapse (bars)
	Landing Jt	339.7	323.0	71.432	H-40	STC	1	12	11.19		
	Pup Joint	339.7	323.0	71.432	H-40	STC	12	14	1.28		
19	Casing joint	339.7	323.0	71.432	H-40	STC	14	247	233.44		
1	Float Collar	339.7	323.0	71.432	H-40	STC	247	247	0.19		
1	Casing joint	339.7	323.0	71.432	H-40	STC	247	260	12.53		
1	Float Shoe	339.7	323.0	71.432	H-40	STC	260	260	0.33		

## Intermediate Casing 1, Planned? -N, 1,457mKB

Set Depth (MD) (mKB) <b>1,457</b>		Set Tension (daN)		String Nominal OD (mm) <b>244.5</b>		String Min Drift (mm)		Centralizers		Scratchers	
Jts	Item Des	OD (mm)	ID (mm)	Wt (kg/m)	Grade	Top Thread	Top Depth (MD) (mKB)	Btm Depth (MD) (mKB)	Len (m)	P Burst (bars)	P Collapse (bars)
1	Landing Joint	244.5	224.6	59.527	HCK-55	LT&C	11	11	0.00		
1	Hanger/Pup JT	244.5	224.6	59.527	HCK-55	LT&C	11	13	1.97		
11 8	Casing Joint	244.5	224.6	59.527	HCK-55	LT&C	13	1,434	1,421.24		
1	Float Collar	244.5	224.6			LT&C	1,434	1,434	0.45		
2	Casing Joint	244.5	224.6	59.527	HCK-55	LT&C	1,434	1,457	22.48		
1	Float Shoe	244.5	224.6			LT&C	1,457	1,457	0.50		

## Production Casing, Planned? -N, 4,281mKB

Set Depth (MD) (mKB) <b>4,281</b>		Set Tension (daN)		String Nominal OD (mm) <b>139.7</b>		String Min Drift (mm) <b>121.4</b>		Centralizers <b>110</b>		Scratchers	
Jts	Item Des	OD (mm)	ID (mm)	Wt (kg/m)	Grade	Top Thread	Top Depth (MD) (mKB)	Btm Depth (MD) (mKB)	Len (m)	P Burst (bars)	P Collapse (bars)
1	Casing Joint	139.7	124.3	25.299	HCP-110		11	11	0.00		
1	Landing Jt	139.7	124.3	25.299	HCP-110		11	11	0.00		
1	Casing Hanger	139.7	124.3	25.299	HCP-110		11	11	0.06		
1	Pup Jt	139.7	124.3	25.299	HCP-110		11	12	1.40		
22 1	Casing Joint	139.7	124.3	25.299	HCP-110		12	2,637	2,624.22		
1	Marker Joint	139.7	124.3	25.299	HCP-110		2,637	2,640	3.07		
13 5	Casing Joint	139.7	124.3	25.299	HCP-110		2,640	4,232	1,592.35		
1	Pup	139.7	124.3	25.299	HCP-110		4,232	4,235	3.11		
1	RSI Tool	139.7	124.3	25.299	HCP-110		4,235	4,237	1.66		
1	Pup	139.7	124.3	25.299	HCP-110		4,237	4,240	3.17		
1	Casing Joint	139.7	124.3	25.299	HCP-110		4,240	4,251	10.98	733.6	591.6
1	Landing Collar	139.7	124.3	25.299	HCP-110		4,251	4,252	0.58		
1	Pup	139.7	124.3	25.299	HCP-110		4,252	4,255	3.06		
1	Casing Joint	139.7	124.3	25.299	HCP-110		4,255	4,267	12.41	733.6	591.6
1	Float Collar	139.7	124.3	25.299	HCP-110		4,267	4,268	0.61		
1	Casing Joint	139.7	124.3	25.299	HCP-110		4,268	4,280	12.41	733.6	591.6
1	Float Shoe	139.7	124.3	25.299	HCP-110		4,280	4,281	0.77		