

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address CHEVRON USA INC 1616 W. BENDER BLVD HOBBS, NM 88240		² OGRID Number 4323
⁴ API Number 30 - 025-42442		³ Reason for Filing Code/ Effective Date NEW WELL COMPLETION 009/06/2015
⁵ Pool Name WC-025 G-05 S263319P; BONE SPRING		⁶ Pool Code 97955
⁷ Property Code 314194	⁸ Property Name SALADO DRAW 29 26 33 FEDERAL	⁹ Well Number #7H

II. ¹⁰ Surface Location

Ul or lot no B	Section 29	Township 26S	Range 33E	Lot Idn	Feet from the 136	North/South Line NORTH	Feet from the 1407	East/West line EAST	County LEA
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¹¹ Bottom Hole Location

UL or lot no H	Section 29	Township 26S	Range 33E	Lot Idn	Feet from the 280	North/South line SOUTH	Feet from the 991	East/West line EAST	County LEA
¹² Lse Code F	¹³ Producing Method Code P	¹⁴ Gas Connection Date 09/24/20015	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
	WESTERN PIPE LINE	O
	ANADARKO	G

IV. Well Completion Data

²¹ Spud Date 04/26/2015	²² Ready Date 09/24/2015	²³ TD 16,689	²⁴ PBDT 16,664	²⁵ Perforations 9501 - 16,494	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17 1/2	13 3/8	859'	1020 SX		
12 1/4	9 5/8	4710'	1540 SX		
8 3/4	5 1/2	13,954	1635 SX		
TUBING	2 7/8	8565'			

V. Well Test Data

³¹ Date New Oil 09/24/2015	³² Gas Delivery Date 09/24/2015	³³ Test Date 10/2015	³⁴ Test Length 24 HRS	³⁵ Tbg. Pressure 300	³⁶ Csg. Pressure 0
³⁷ Choke Size 48/64	³⁸ Oil 231	³⁹ Water 2849	⁴⁰ Gas 391	⁴¹ Test Method FLOWING	

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Cindy Herrera-Murillo</i>		OIL CONSERVATION DIVISION	
Printed name: CINDY HERRERA-MURILLO		Approved by: <i>[Signature]</i>	
Title: PERMITTING SPECIALIST		Title: <i>Petroleum Engineer</i>	
E-mail Address: CHERRERAMURILLO@CHEVRON.COM		Approval Date: <i>11/05/15</i>	
Date: 10/22/2015	Phone: 575-263-0431		

recomp _____ Add New Well _____
Cancel Well _____ Create Pool _____
E-PERMITTING -- New Well _____
Comp. *Pm* P&A _____ TA _____
CSNG *Pm* Loc Chng _____
ReComm _____ Add New Well _____

NOV 10 2015

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OCD

OCT 29 2015

RECEIVED

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM125653
2. Name of Operator CHEVRON USA INC		6. If Indian, Allottee or Tribe Name
Contact: CINDY H MURILLO E-Mail: CERRERAMURILLO@CHEVRON.COM		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 1616 W. BENDER BLVD HOBBS, NM 88240	3b. Phone No. (include area code) Ph: 575-263-0431 Fx: 575-263-0445	8. Well Name and No. SALADO DRAW 29 26 33 FED COM 7H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 29 T26S R33E Mer NMP NWNE 136FNL 1407FEL		9. API Well No. 30-025-42442
		10. Field and Pool, or Exploratory WILDCAT;BONE SPRING
		11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Well Spud
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

04/26/2015 SPUD WELL @2:30 PM, DRILLED SURFACE SECTION TO 231'

14. I hereby certify that the foregoing is true and correct. Electronic Submission #321034 verified by the BLM Well Information System For CHEVRON USA INC, sent to the Hobbs	
Name (Printed/Typed) CINDY H MURILLO	Title PERMITTING SPECIALIST
Signature (Electronic Submission)	Date 10/22/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTHOBBS OGD
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Contact: CINDY H MURILLO E-Mail: CHERRERAMURILLO@CHEVRON.COM		7. If Unit or CA/Agreement, Name and/or No.
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		10. Field and Pool, or Exploratory WILDCAT; BONE SPRING
		11. County or Parish, and State LEA COUNTY, NM

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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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CHEVRON USA INC HAS COMPLETED DRILLING THE ABOVE WELL AS FOLLOWS:

04/26/15 - 04/27/15 DRILLED 80' - 881'

04/28/15 RAN 13 3/8 SURFACE CASING & SET @ 870 (CASING SUMMARY ATTACHED)

04/28/15 CEMENT WITH 1025 SX (249 BBL) OF CLASS C TAIL AT 14.8 PPG, 120 BBLs OF CEMENT TO SURFACE.

05/25/15 - 05/28/15 DRILLED 891' - 4,850'

05/28/15 RAN 9 5/8 INTERMEDIATE CASING AND SET @ 4842'

05/28/15 CEMENT WITH 1589 SX (476 BBLs OF LEAD) AND (110 BBLs OF TAIL) 249 BBLs OF CEMENT TO SURFACE

05/29/15 - 06/12/15 DRILLED 4860' - 16,631'

06/15/15 RAN 5 1/2 PRODUCTION CASING & SET @ 16,665

06/16/15 CEMENT 2262 SX OF H CEMENT. NO CEMENT TO SURFACE

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #321039 verified by the BLM Well Information System
For CHEVRON USA INC, sent to the Hobbs

Name (Printed/Typed) CINDY H MURILLO	Title PERMITTING SPECIALIST
Signature (Electronic Submission)	Date 10/22/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

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**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****



Casing Summary

Well Name SALADO DRAW 29-26-33 FED COM 007H		Lease Salado Draw 29-26-33 Fed		Field Name WILDCAT (HOBBS)		Business Unit Mid-Continent	
Ground Elevation (ft)	Original RKB (ft)	Current RKB Elevation				Mud Line Elevation (ft)	Water Depth (ft)

Conductor, Planned?-N, 80ftKB

Set Depth (MD) (ftKB)		Set Tension (kips)		String Nominal OD (in)		String Min Drift (in)		Centralizers		Scratchers	
80				20							
Jts	Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top Thread	Top Depth (MD) (ftKB)	Btm Depth (MD) (ftKB)	Len (ft)	P Burst (psi)	P Collapse (psi)
2	20" Conductor Csg	20	19.166	50.00			0	80	80.00		

Surface, Planned?-N, 870ftKB

Set Depth (MD) (ftKB)		Set Tension (kips)		String Nominal OD (in)		String Min Drift (in)		Centralizers		Scratchers	
870				13 3/8		12.563					
Jts	Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top Thread	Top Depth (MD) (ftKB)	Btm Depth (MD) (ftKB)	Len (ft)	P Burst (psi)	P Collapse (psi)
1	Pup Jt	13 3/8	12.719	48.00	H-40	ST&C	38	42	4.41	1,730.0	740.0
20	Casing Joint	13 3/8	12.719	48.00	H-40	ST&C	42	827	785.04	1,730.0	740.0
1	Float Joint	13 3/8	12.719	48.00	H-40	ST&C	827	828	1.34	1,730.0	740.0
1	Casing Joint	13 3/8	12.719	48.00	H-40	ST&C	828	869	40.86	1,730.0	740.0
1	Float Shoe	13 3/8	12.719	48.00	H-40	ST&C	869	870	0.67	1,730.0	740.0

Intermediate Casing 1, Planned?-N, 4,842ftKB

Set Depth (MD) (ftKB)		Set Tension (kips)		String Nominal OD (in)		String Min Drift (in)		Centralizers		Scratchers	
4,842				9 5/8				31			
Jts	Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top Thread	Top Depth (MD) (ftKB)	Btm Depth (MD) (ftKB)	Len (ft)	P Burst (psi)	P Collapse (psi)
1	Casing Joint	9 5/8	8.844	40.00	HCK-55		31	31	0.00		
1	Landing Jt	9 5/8	8.844	40.00	HCK-55		31	31	0.00		
1	Pup/Csg Hanger	9 5/8	8.844	40.00	HCK-55		31	35	4.33		
11 2	Casing Joint	9 5/8	8.844	40.00	HCK-55		35	4,756	4,720.51		
1	Float Collar	9 5/8	8.844	40.00	HCK-55		4,756	4,757	1.51		
2	Casing Joint	9 5/8	8.844	40.00	HCK-55		4,757	4,840	83.16		
1	Float Shoe	9 5/8	8.844	40.00	HCK-55		4,840	4,842	1.63		

Production Casing, Planned?-N, 16,666ftKB

Set Depth (MD) (ftKB)		Set Tension (kips)		String Nominal OD (in)		String Min Drift (in)		Centralizers		Scratchers	
16,666				5 1/2				134			
Jts	Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top Thread	Top Depth (MD) (ftKB)	Btm Depth (MD) (ftKB)	Len (ft)	P Burst (psi)	P Collapse (psi)
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	-4	-4	0.00		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	-4	-4	0.00		
1	LANDING JT	5 1/2	4.778	20.00	HCP-110		-4	-4	0.00		
1	HGR	5 1/2	4.778	20.00	HCP-110		-4	-4	0.00		
1	PUP JT	5 1/2	4.778	20.00	HCP-110		-4	-4	0.00		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	-4	35	39.22		
2	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	35	105	69.70		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	105	146	41.15		
13	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	146	671	524.36		
1	Marker Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	671	681	9.98		
18 4	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	681	8,336	7,655.85		
1	Pup Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	8,336	8,379	42.65		
5	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	8,379	8,583	204.43		
1	Pup Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	8,583	8,620	36.90		
5	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	8,620	8,790	169.22		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	8,790	8,828	38.91		
2	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	8,828	8,907	78.72		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	8,907	8,947	39.64		
2	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	8,947	9,030	82.83		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	9,030	9,069	39.61		
2	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	9,069	9,155	85.57		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	9,155	9,194	39.10		
2	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	9,194	9,278	83.70		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	9,278	9,318	40.28		



Casing Summary

Well Name SALADO DRAW 29-26-33 FED COM 007H		Lease Salado Draw 29-26-33 Fed	Field Name WILDCAT (HOBBS)	Business Unit Mid-Continent
Ground Elevation (ft)	Original RKB (ft)	Current RKB Elevation	Mud Line Elevation (ft)	Water Depth (ft)

Jts	Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top Thread	Top Depth (MD) (ftKB)	Btm Depth (MD) (ftKB)	Len (ft)	P Burst (psi)	P Collapse (psi)
2	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	9,318	9,404	85.99		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	9,404	9,445	40.60		
2	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	9,445	9,529	84.50		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	9,529	9,569	40.26		
2	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	9,569	9,652	82.29		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	9,652	9,692	40.72		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	9,692	9,735	43.00		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	9,735	9,774	38.91		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	9,774	9,816	41.86		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	9,816	9,856	40.43		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	9,856	9,898	41.71		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	9,898	9,939	40.74		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	9,939	9,978	39.56		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	9,978	10,016	37.75		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	10,016	10,059	42.84		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	10,059	10,100	40.70		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	10,100	10,142	42.55		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	10,142	10,183	40.65		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	10,183	10,225	42.43		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	10,225	10,264	38.66		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	10,264	10,309	44.51		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	10,309	10,346	37.80		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	10,346	10,390	43.71		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	10,390	10,429	39.30		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	10,429	10,471	41.25		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	10,471	10,510	39.60		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	10,510	10,554	44.04		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	10,554	10,594	39.54		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	10,594	10,636	41.71		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	10,636	10,675	39.54		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	10,675	10,716	40.74		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	10,716	10,756	40.66		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	10,756	10,795	38.75		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	10,795	10,836	40.27		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	10,836	10,876	40.36		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	10,876	10,916	40.43		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	10,916	10,960	43.78		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	10,960	10,996	36.27		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	10,996	11,038	41.45		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	11,038	11,076	38.63		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	11,076	11,118	41.76		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	11,118	11,159	40.36		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	11,159	11,198	39.53		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	11,198	11,238	39.68		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	11,238	11,279	40.94		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	11,279	11,317	38.53		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	11,317	11,359	41.34		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	11,359	11,397	38.71		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	11,397	11,439	41.28		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	11,439	11,479	40.18		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	11,479	11,520	41.69		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	11,520	11,559	39.05		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	11,559	11,599	39.88		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	11,599	11,640	40.30		



Casing Summary

Well Name SALADO DRAW 29-26-33 FED COM 007H		Lease Salado Draw 29-26-33 Fed	Field Name WILDCAT (HOBBS)	Business Unit Mid-Continent
Ground Elevation (ft)	Original RKB (ft)	Current RKB Elevation	Mud Line Elevation (ft)	Water Depth (ft)

Jts	Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top Thread	Top Depth (MD) (ftKB)	Btm Depth (MD) (ftKB)	Len (ft)	P Burst (psi)	P Collapse (psi)
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	11,640	11,676	36.20		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	11,676	11,716	39.75		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	11,716	11,752	36.72		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	11,752	11,792	39.40		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	11,792	11,834	42.67		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	11,834	11,874	39.81		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	11,874	11,912	38.24		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	11,912	11,951	38.10		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	11,951	11,993	42.70		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	11,993	12,033	40.10		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	12,033	12,076	42.80		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	12,076	12,116	40.28		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	12,116	12,159	42.68		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	12,159	12,199	40.22		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	12,199	12,241	42.02		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	12,241	12,281	39.46		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	12,281	12,323	42.62		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	12,323	12,363	39.11		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	12,363	12,402	39.14		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	12,402	12,440	38.80		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	12,440	12,477	36.16		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	12,477	12,517	40.04		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	12,517	12,555	37.84		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	12,555	12,594	39.15		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	12,594	12,637	42.95		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	12,637	12,677	40.40		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	12,677	12,720	42.66		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	12,720	12,758	37.95		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	12,758	12,795	37.60		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	12,795	12,835	39.33		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	12,835	12,873	38.00		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	12,873	12,913	40.32		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	12,913	12,953	40.62		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	12,953	12,993	39.55		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	12,993	13,036	42.99		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	13,036	13,076	39.58		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	13,076	13,114	38.58		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	13,114	13,155	40.32		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	13,155	13,197	42.65		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	13,197	13,236	39.19		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	13,236	13,279	42.89		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	13,279	13,319	40.03		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	13,319	13,362	42.69		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	13,362	13,401	39.22		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	13,401	13,442	41.10		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	13,442	13,482	39.71		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	13,482	13,520	38.41		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	13,520	13,561	40.75		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	13,561	13,604	42.89		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	13,604	13,644	39.60		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	13,644	13,687	43.03		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	13,687	13,727	40.28		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	13,727	13,770	42.96		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	13,770	13,810	40.25		



Casing Summary

Well Name SALADO DRAW 29-26-33 FED COM 007H	Lease Salado Draw 29-26-33 Fed	Field Name WILDCAT (HOBBS)	Business Unit Mid-Continent
Ground Elevation (ft)	Original RKB (ft)	Current RKB Elevation	Mud Line Elevation (ft) Water Depth (ft)

Jts	Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top Thread	Top Depth (MD) (ft)	Btm Depth (MD) (ft)	Len (ft)	P Burst (psi)	P Collapse (psi)
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	13,810	13,852	42.14		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	13,852	13,892	39.46		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	13,892	13,935	43.10		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	13,935	13,972	37.25		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	13,972	14,015	42.93		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	14,015	14,055	39.53		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	14,055	14,098	43.03		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	14,098	14,137	39.71		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	14,137	14,180	43.00		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	14,180	14,219	39.12		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	14,219	14,262	43.02		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	14,262	14,303	40.23		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	14,303	14,346	43.02		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	14,346	14,385	39.10		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	14,385	14,428	42.97		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	14,428	14,467	39.14		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	14,467	14,506	39.02		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	14,506	14,543	37.38		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	14,543	14,585	42.09		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	14,585	14,625	39.65		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	14,625	14,667	42.24		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	14,667	14,707	40.15		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	14,707	14,750	42.62		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	14,750	14,789	38.55		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	14,789	14,831	42.51		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	14,831	14,872	40.62		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	14,872	14,912	40.24		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	14,912	14,952	39.95		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	14,952	14,990	38.14		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	14,990	15,031	40.48		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	15,031	15,073	42.60		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	15,073	15,111	38.13		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	15,111	15,153	41.56		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	15,153	15,193	40.62		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	15,193	15,232	38.10		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	15,232	15,271	39.00		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	15,271	15,314	43.78		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	15,314	15,354	39.37		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	15,354	15,388	34.10		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	15,388	15,428	40.55		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	15,428	15,471	42.45		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	15,471	15,511	40.45		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	15,511	15,553	42.00		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	15,553	15,592	38.48		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	15,592	15,635	42.95		
22	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	15,635	16,503	868.59		
1	Pup Joint	5 1/2	4.778	20.00	HCP-110	CDC	16,503	16,513	9.60		
1	RSI Sliding Sleeve	5 1/2	4.778	20.00	HCP-110	CDC	16,513	16,519	6.61		
1	Pup Joint	5 1/2	4.778	20.00	HCP-110	CDC	16,519	16,530	10.05		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	16,530	16,569	39.45		
1	Pup Joint	5 1/2	4.778	20.00	HCP-110	CDC	16,569	16,579	10.06		
1	Landing Collar	5 1/2	4.778	20.00	HCP-110	CDC	16,579	16,581	1.48		
2	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	16,581	16,618	37.16		
1	XRV Vibrator Sub	5 1/2	4.778	20.00	HCP-110	CDC	16,618	16,623	5.00		



Casing Summary

Well Name SALADO DRAW 29-26-33 FED COM 007H		Lease Salado Draw 29-26-33 Fed		Field Name WILDCAT (HOBBS)		Business Unit Mid-Continent	
Ground Elevation (ft)	Original RKB (ft)	Current RKB Elevation				Mud Line Elevation (ft)	Water Depth (ft)

Jts	Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top Thread	Top Depth (MD) (ftKB)	Btm Depth (MD) (ftKB)	Len (ft)	P Burst (psi)	P Collapse (psi)
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	16,623	16,664	40.81		
1	Float	5 1/2	4.778	20.00	HCP-110	CDC	16,664	16,666	2.50		

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OGD

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

OCT 29 2015

Lease Serial No.
NMNM125653**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.

RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. SALADO DRAW 29 26 33 FED COM 7H
2. Name of Operator CHEVRON USA INC		9. API Well No. 30-025-42442
3a. Address 1616 W. BENDER BLVD HOBBS, NM 88240		10. Field and Pool, or Exploratory WILDCAT;BONE SPRING
3b. Phone No. (include area code) Ph: 575-263-0431 Fx: 575-263-0445		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 29 T26S R33E Mer NMP NWNE 136FNL 1407FEL		11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

CHEVRON USA INC HAS COMPLETED THE ABOVE WELL;
COMPLETION FOR NEW WELL - COMPLETION SUMMARY; DIRECTIONS SURVEY, WBD ARE ATTACHED.
07/31/2015 MIRU
07/31/2015 PERFORATE 16,290 -16,494
08/04/2015 PERFORATE 16,025 - 16,079; 16,131 - 16,184; 16186 - 16,239
08/06/2015 PERFORATE 15,971 - 15,867; 15,865 - 15,654; 15,652 - 15,494; 15,439 - 15,335; 15,333 - 15,227
08/07/2015 PERFORATE 15,173 - 15,069; 15,067-14,962; 14,961-14,803; 14,801-14,696
08/10/2015 PERFORATE 14,643 - 14,868; 14,537 -14,429
08/11/2015 PERFORATE 14,377 - 14,216; 14,163; 14,111 -14,003; 13,951 -13,790; 13,739 -13,632
08/12/2015 PERFORATE 13,579 - 13,471; 13,419- 13,260; 13,258 -13,153; 13,152- 13,099
08/13/2015 PERFORATE 13,047 - 12,939; 12,887 - 12,726 - 12,567

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #321048 verified by the BLM Well Information System
For CHEVRON USA INC, sent to the Hobbs**

Name (Printed/Typed) CINDY H MURILLO

Title PERMITTING SPECIALIST

Signature (Electronic Submission)

Date 10/22/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #321048 that would not fit on the form

32. Additional remarks, continued

08/14/2015 PERFORATE 12,515 - 12,407; 12,355 - 12,301
08/15/2015 PERFORATE 12,247 - 12,189; 12,135 - 12,021
08/16/2015 PERFORATE 11,967 - 11,853; 11,796 - 11,685; 11,631 - 11,575; 11,57 - 11,461
08/17/2015 PERFORATE 11,407 - 11,295; 11,293 - 11,181
08/18/2015 PERFORATE 11,127 - 11,071; 11,069 - 10,902; 10,733 - 10,621
08/19/2015 PERFORATE 10,567 - 10,155; 10,453 - 10,341
08/20/2018 PERFORATE 10,287 - 10,175; 10,173 - 10,007; 10,005-9,895; 9,893 - 9,781
08/21/2015 PERFORATE 9,727 - 9,671; 9,689 - 9,558; 9,557 - 9,501

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OCD

OCT 29 2015

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMNM125653	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		6. If Indian, Allottee or Tribe Name	
2. Name of Operator CHEVRON USA INC		Contact: CINDY H MURILLO E-Mail: CHERRAMURILLO@CHEVRON.COM	
3. Address 1616 W. BENDER BLVD HOBBS, NM 88240		3a. Phone No. (include area code) Ph: 575-263-0431	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NWNE 136FNL 1407FEL At top prod interval reported below Sec 29 T26S R33E Mer NMP At total depth SWNE Lot 2 280FNL 2312FEL		8. Lease Name and Well No. SALADO DRAW 29 26 33 FED COM 7H	
14. Date Spudded 04/26/2015		15. Date T.D. Reached 06/12/2015	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 09/24/2015		17. Elevations (DF, KB, RT, GL)* 3247 GL	
18. Total Depth: MD TVD 16689		19. Plug Back T.D.: MD TVD 16664	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GAMMA	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)			

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H-40	48.0	80	859		1020			
12.250	9.625 K-55	40.0	860	4710		1540			
8.750	5.500 P-110	20.0	4711	13954		1635			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875		8565						

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
AWILDCAT;BONE SPRING	9501	16494	9501 TO 16494	6.000	780	OPEN HOLE
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9501 TO 16505	PROPPANT 4,442,851 LBS 100 MESH AND 40/70 WHITE TOTAL 15% ACID 1,692 LBS

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/24/2015	10/20/2015	24	→	231.0	391.0	2849.0			ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. 300	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
48/64	SI	0.0	→					POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #321481 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	770	3089	DOLOMITE		
CASTILE	3090	4892	ANHYDRITE		
LAMAR	4893	4908	LIMESTONE		
BELL CANYON	4909	6289	SS		
CHERRY CANYON	6290	7657	SS		
BRUSHY CANYON	7658	9123	SS		
BONE SPRING	9124	9142	SH/LS		
UPPER AVALON	9143		SH/LS		

32. Additional remarks (include plugging procedure):

INCLUDED TOTAL OF FRACTURE TREATMENT

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #321481 Verified by the BLM Well Information System.
For CHEVRON USA INC, sent to the Hobbs

Name (please print) CINDY H MURILLO

Title PERMITTING SPECIALIST

Signature (Electronic Submission)

Date 10/26/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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