Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
District II - (575) 748-1283	OIL CONSERVATION DIVISION	30-025-42538
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DIFFERENT RESERVOIR. USE "APPLICATION"	O DRILL OR TO DEEPEN OR PLUG PACED A N FOR PERMIT" (FORM C-1011 1012 1013 1014 1014 1014 1014 1014 1014 1014	Brown Bear 36 State
PROPOSALS.) 1. Type of Well: Oil Well Gas V		8. Well Number 702H
2. Name of Operator	OCT 3 2 ZON	9. OGRID Number
EOG Resources, Inc.		7377
3. Address of Operator P.O. Box 2267 Midland, T	X 79702 RECEIVED	10. Pool name or Wildcat WC-025 G-09 S253336D; Upper WC
4 Well Location		
Unit Letter : feet from the line and feet from the line		
Section 36	Township 25S Range 33E	NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3319' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON		
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB		
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM		
OTHER:		npletion
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
7/17/15 Prep well for completion. Ran CBL, production casing TOC at 6250'. 7/22/15 Tested production casing to 9500 psi. Test good.		
7/31/15 Begin 26 stage completion.		
8/15/15 Finish completion and frac. Perforated from 12595' to 17180', 0.40", 1383 holes.		
Frac w/ 1112 bbls acid, 7253947 lbs proppant, 183162 bbls load water. 8/17/15 RIH to drill out plugs and clean out well.		
8/19/15 Finish drill and clean out. Shut-in well.		
8/22/15 Begin flowback.	aduction	
8/28/15 First sale, well on pro 9/08/15 Shut-in well.	duction.	
10/1/15 Returned to production	on.	
		~ 3
Spud Date: 5/19/15	Rig Release Date: 6/17/15	9.1
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I hereby certify that the information above	is true and complete to the best of my knowled	ige and belief.
1+ 1/	Regulatory Analys	st 10/15/2015
SIGNATURE Slaw Way	TITLE Regulatory Arialy	DATE
Type or print name Stan Wagner	E-mail address:	PHONE: 432-686-3689
For State Use Only		, ,
APPROVED BY:	TITLE Petroleum Enginee	PHONE: 432-686-3689 DATE // /06//5
Conditions of Approval (if any):	Lenotemin Page	1.10-111