

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-42779
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator: Breitburn Operating LP		6. State Oil & Gas Lease No.
3. Address of Operator: 1401 McKinney Street Houston, TX 77010		7. Lease Name or Unit Agreement Name Encore M State
4. Well Location Unit Letter <u>I</u> <u>2070</u> feet from the <u>South</u> line and <u>760</u> feet from the <u>East</u> line Section <u>20</u> Township <u>22S</u> Range <u>37E</u> NMPM County <u>Lea</u>		8. Well Number <u>019</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3371' GR		9. OGRID Number 370080
		10. Pool name or Wildcat WC-025 G04 S223720I: DEV Pool Code: 98168

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/16/2015 - 10/19/2015 Drill 11" intermediate hole 1260' to 4030'. Run 8 5/8", 32#, J-55 casing to 4020'. Cement casing with lead - 545 sx "C", 11.9#, yield 2.287, and tail - 400 sx "C", 14.8#, yield 1.156. Displaced with 240 bbls fresh water, circulated 30 bbls (73 sx) cement to surface. WOC

10/20/2015: NU BOP Test intermediate casing to 3000 psi for 15 minutes. Test passed. Drill 7 7/8" production hole from 4030' to 4150'.

10/21/2015 - 10/27/2015: Drill 7 7/8" production hole from 4150' to 7620' TD. Log well. Run 5 1/2", 20#, L-80 casing to 7600' Cement 1st stage cement with 760 sx "C", 14.4#, yield 1.219. Cement second stage with lead - 340 sx "C", 11.9#, yield 2.287 and tail - 670 sx "C", 14.8#, yield 1.142. Displaced with 128 bbls fresh water, circulated 65 bbls cement to surface.

10/28/2015: Make final cut on 5 1/2" casing. Release rig. Production casing to be pressure tested prior to beginning completion work.

Spud Date:

10/13/2015

Rig Release Date:

10/28/2015

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Shelly Doescher

Agent

DATE: 11/03/2015

Type or print name: Shelly Doescher E-mail address: shelly_doescher@yahoo.com PHONE: 505-320-5682

For State Use Only

APPROVED BY:

[Signature]

TITLE Petroleum Engineer

DATE 11/06/15

Conditions of Approval (if any):

NOV 10 2015