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Carlsbad Field Office  
Operator Copy

Form 3160-3  
(March 2012)

NOV 04 2015

FORM APPROVED  
OMB No. 1004-0137  
Expires October 31, 2014

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
REGULATORY FIELD  
MID-CONTINENT DIVISION  
UNORTHODOX LOCATION  
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		7. If Unit or CA Agreement, Name and No. Cotton Draw Unit NM70928X
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		8. Lease Name and Well No. Cotton Draw Unit 253H (300635)
2. Name of Operator Devon Energy Production Company, L.P. 6137		9. API Well No. 30-025-42944 (49490)
3a. Address 333 W. Sheridan Oklahoma City, OK 73102-5010	3b. Phone No. (include area code) 405.228.7203	10. Field and Pool, or Exploratory Paduca; Delaware (49460) NORTH
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface 150 FNL & 842 FEL, Unit A PP: 100 FNL & 660 FEL At proposed prod. zone 330 FSL & 660 FEL, Unit P		11. Sec., T. R. M. or Blk. and Survey or Area Sec. 7 T2S R32E
14. Distance in miles and direction from nearest town or post office* Approximately 20 miles SE of Malaga, NM		12. County or Parish Lea County
15. Distance from proposed* See attached map location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)		13. State NM
16. No. of acres in lease NMLC061873 - 319.73 ac NMLC061863A - 1882.6 ac		17. Spacing Unit dedicated to this well 160 ac
18. Distance from proposed location* See attached map to nearest well, drilling, completed, applied for, on this lease, ft.		20. BLM/BIA Bond No. on file CO-1104; NBM-000801
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 3448.2' GL	22. Approximate date work will start* 03/15/2014	23. Estimated duration 45 Days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. I, must be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the BLM.

25. Signature 	Name (Printed/Typed) Trina C. Couch	Date 11/25/2014
Title Regulatory Analyst		
Approved by (Signature) 	Name (Printed/Typed) Stephen J. Edmister	Date 8/31/15
Title FOR FIELD MANAGER Office CARLSBAD FIELD OFFICE		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.  
APPROVAL FOR TWO YEARS

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

\*(Instructions on page 2)

K  
11/10/15

Carlsbad Controlled Water Basin

APPROVAL SUBJECT TO  
GENERAL REQUIREMENTS  
AND SPECIAL STIPULATIONS  
ATTACHED

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

NOV 10 2015

## Devon Energy, Cotton Draw Unit 253H

### 1. Geologic Formations

TVD of target	8,290'	Pilot hole depth	N/A
MD at TD:	12,844'	Deepest expected fresh water:	

### Basin/Reef/Back Reef

Formation	Depth (TVD) from KB	Water/Mineral Bearing Target Zone?	Hazards*
Rustler	745	Barren	
Salado	1,064	Barren	
Top of Salt	1,153	Barren	
Base of Salt	4,270	Barren	
Delaware	4,511	Oil	
Bell Canyon	4,548	Oil	
Cherry Canyon	5,458	Oil	
Brushy Canyon	6,776	Oil	
Bone Spring	8,462	Oil	

\*H<sub>2</sub>S, water flows, loss of circulation, abnormal pressures, etc.



**Devon Energy, Cotton Draw Unit 253H**

**2. Casing Program**

SEE COA

Hole Size	Casing Interval		Csg. Size	Weight (lbs)	Grade	Conn	SF Collapse	SF Burst	SF Tension
	From	To							
17.5"	0	770' <del>840'</del>	13.375"	48	H-40	STC	2.24	5.02	14.64
12.25"	0	4,300' <del>4,500'</del>	9.625"	40	J-55	LTC	1.149	1.77	3.02
8.75"	0	12,844'	5.5"	17	P-110	BTC	2.21	2.74	4.03
BLM Minimum Safety Factor							1.125	1.00	1.6 Dry 1.8 Wet

All casing strings will be tested in accordance with Onshore Oil and Gas Order #2 III.B.1.h

Must have table for contingency casing

	Y or N
Is casing new? If used, attach certification as required in Onshore Order #1	Y
Does casing meet API specifications? If no, attach casing specification sheet.	Y
Is premium or uncommon casing planned? If yes attach casing specification sheet.	N
Does the above casing design meet or exceed BLM's minimum standards? If not provide justification (loading assumptions, casing design criteria).	Y
Will the intermediate pipe be kept at a minimum 1/3 fluid filled to avoid approaching the collapse pressure rating of the casing?	Y
Is well located within Capitan Reef?	N
If yes, does production casing cement tie back a minimum of 50' above the Reef?	
Is well within the designated 4 string boundary.	
Is well located in SOPA but not in R-111-P?	N
If yes, are the first 2 strings cemented to surface and 3 <sup>rd</sup> string cement tied back 500' into previous casing?	
Is well located in R-111-P and SOPA?	N
If yes, are the first three strings cemented to surface?	
Is 2 <sup>nd</sup> string set 100' to 600' below the base of salt?	
Is well located in high Cave/Karst?	N
If yes, are there two strings cemented to surface?	
(For 2 string wells) If yes, is there a contingency casing if lost circulation occurs?	
Is well located in critical Cave/Karst?	N
If yes, are there three strings cemented to surface?	

# Devon Energy, Cotton Draw Unit 253H

## 3. Cementing Program

Casing	# Sks	Wt. lb/gal	H <sub>2</sub> O gal/sk	Yld ft <sup>3</sup> /sack	500# Comp. Strength (hours)	Slurry Description
Surf.	840	14.8	6.32	1.33	7	Tail: Class C Cement + 0.125 lbs/sack Poly-E-Flake
Inter.	910	12.9	9.81	1.85	17	Lead: (65:35) Class C Cement: Poz (Fly Ash): 6% BWOC Bentonite + 5% BWOW Sodium Chloride + 0.125 lbs/sack Poly-E-Flake
	430	14.8	6.32	1.33	6	Tail: Class C Cement + 0.125 lbs/sack Poly-E-Flake
Prod.	440	12.5	10.86	1.96	30	1 <sup>st</sup> Lead: (65:35) Class H Cement: Poz (Fly Ash) + 6% BWOC Bentonite + 0.25% BWOC HR-601 + 0.125 lbs/sack Poly-E-Flake
	1360	14.5	5.31	1.2	25	1 <sup>st</sup> Tail: (50:50) Class H Cement: Poz (Fly Ash) + 0.5% bwoc HALAD-344 + 0.4% bwoc CFR-3 + 0.2% BWOC HR-601 + 2% bwoc Bentonite
	DV Tool 5000'					
	80	11	14.81	2.55	22	2 <sup>nd</sup> stage Lead: Tuned Light® Cement + 0.125 lb/sk Pol-E-Flake
	120	14.8	6.32	1.33	6	2 <sup>nd</sup> stage Tail: Class C Cement + 0.125 lbs/sack Poly-E-Flake

DV tool depth(s) will be adjusted based on hole conditions and cement volumes will be adjusted proportionally. DV tool will be set a minimum of 50 feet below previous casing and a minimum of 200 feet above current shoe. Lab reports with the 500 psi compressive strength time for the cement will be onsite for review.

Casing String	TOC	% Excess
Surface	0'	100%
Intermediate	0'	75%
Production	1 <sup>st</sup> Stage = 5000' / 2 <sup>nd</sup> Stage = <del>3800'</del>	25%

500' tieback



## Devon Energy, Cotton Draw Unit 253H

### 4. Pressure Control Equipment

N	A variance is requested for the use of a diverter on the surface casing. See attached for schematic.
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BOP installed and tested before drilling which hole?	Size?	Min. Required WP	Type	✓	Tested to:
12-1/4"	13-5/8"	3M	Annular	x	50% of working pressure  3M
			Blind Ram		
			Pipe Ram		
			Double Ram	x	
			Other*		
8-3/4"	13-5/8"	3M	Annular	x	50% testing pressure  3M
			Blind Ram		
			Pipe Ram		
			Double Ram	x	
			Other *		
			Annular		
			Blind Ram		
			Pipe Ram		
			Double Ram		
			Other *		

\*Specify if additional ram is utilized.

BOP/BOPE will be tested by an independent service company to 250 psi low and the high pressure indicated above per Onshore Order 2 requirements. The System may be upgraded to a higher pressure but still tested to the working pressure listed in the table above. If the system is upgraded all the components installed will be functional and tested.

Pipe rams will be operationally checked each 24 hour period. Blind rams will be operationally checked on each trip out of the hole. These checks will be noted on the daily tour sheets. Other accessories to the BOP equipment will include a Kelly cock and floor safety valve (inside BOP) and choke lines and choke manifold. See attached schematics.

Y	Formation integrity test will be performed per Onshore Order #2. On Exploratory wells or on that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Will be tested in accordance with Onshore Oil and Gas Order #2 III.B.1.i.
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**Devon Energy, Cotton Draw Unit 253H**

Y	A variance is requested for the use of a flexible choke line from the BOP to Choke Manifold. See attached for specs and hydrostatic test chart.
Y	Are anchors required by manufacturer?
Y	<p>A multibowl wellhead is being used. The BOP will be tested per Onshore Order #2 after installation on the surface casing which will cover testing requirements for a maximum of 30 days. If any seal subject to test pressure is broken the system must be tested.</p> <p>Devon proposes using a multi-bowl wellhead assembly (FMC Uni-head). This assembly will only be tested when installed on the surface casing. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be 3000 (3M) psi.</p> <ul style="list-style-type: none"> <li>Wellhead will be installed by FMC's representatives.</li> <li>If the welding is performed by a third party, the FMC's representative will monitor the temperature to verify that it does not exceed the maximum temperature of the seal.</li> <li>FMC representative will install the test plug for the initial BOP test.</li> <li>FMC will install a solid steel body pack-off to completely isolate the lower head after cementing intermediate casing. After installation of the pack-off, the pack-off and the lower flange will be tested to 5M, as shown on the attached schematic. Everything above the pack-off will not have been altered whatsoever from the initial nipple up. Therefore the BOP components will not be retested at that time.</li> <li>If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head will be cut and top out operations will be conducted.</li> <li>Devon will pressure test all seals above and below the mandrel (but still above the casing) to full working pressure rating.</li> <li>Devon will test the casing to 0.22 psi/ft or 1500 psi, whichever is greater, as per Onshore Order #2.</li> </ul> <p>After running the 13-3/8" surface casing, a 13-5/8" BOP/BOPE system with a minimum rating of 3M will be installed on the FMC Uni-head wellhead system and will undergo a 250 psi low pressure test followed by a 3,000 psi high pressure test. The 3,000 psi high and 250 psi low test will cover testing requirements a maximum of 30 days, as per Onshore Order #2. If the well is not complete within 30 days of this BOP test, another full BOP test will be conducted, as per Onshore Order #2.</p> <p>After running the 9-5/8" intermediate casing with a mandrel hanger, the 13-5/8" BOP/BOPE system with a minimum rating of 3M will already be installed on the FMC Uni-head.</p> <p>The pipe rams will be operated and checked each 24 hour period and each time the drill pipe is out of the hole. These tests will be logged in the daily driller's log. A 2" kill line and 3" choke line will be incorporated into the drilling spool below the ram BOP. In addition to the rams and annular preventer, additional BOP accessories include a kelly cock, floor safety valve, choke lines, and choke manifold rated at 3,000 psi WP.</p>

See  
COA



## Devon Energy, Cotton Draw Unit 253H

	Devon requests a variance to use a flexible line with flanged ends between the BOP and the choke manifold (choke line). The line will be kept as straight as possible with minimal turns
	See attached schematic.

### 5. Mud Program

Depth		Type	Weight (ppg)	Viscosity	Water Loss
From	To				
0	<del>770'</del> 840'	FW Gel	8.6-8.8	28-34	N/C
<del>770'</del>	<del>4,300'</del> 4500'	Saturated Brine	10.0-10.2	28-34	N/C
<del>4,300'</del>	12,844'	Cut Brine	8.5-9.0	28-34	N/C

Sufficient mud materials to maintain mud properties and meet minimum lost circulation and weight increase requirements will be kept on location at all times.

What will be used to monitor the loss or gain of fluid?	PVT/Pason/Visual Monitoring
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### 6. Logging and Testing Procedures

Logging, Coring and Testing	
x	Will run GR/CNL from TD to surface (horizontal well – vertical portion of hole). Stated logs run will be in the Completion Report and submitted to the BLM.
	No Logs are planned based on well control or offset log information.
	Drill stem test? If yes, explain
	Coring? If yes, explain

Additional logs planned		Interval
	Resistivity	Int. shoe to KOP
	Density	Int. shoe to KOP
X	CBL	Production casing
X	Mud log	Intermediate shoe to TD
	PEX	

Devon Energy, Cotton Draw Unit 253H

7. Drilling Conditions

Condition	Specify what type and where?
BH Pressure at deepest TVD	3731 psi
Abnormal Temperature	No

Mitigation measure for abnormal conditions. Describe. Lost circulation material/sweeps/mud scavengers.

Hydrogen Sulfide (H2S) monitors will be installed prior to drilling out the surface shoe. If H2S is detected in concentrations greater than 100 ppm, the operator will comply with the provisions of Onshore Oil and Gas Order #6. If Hydrogen Sulfide is encountered, measured values and formations will be provided to the BLM.	
N	H2S is present
Y	H2S Plan attached

8. Other facets of operation

Is this a walking operation? No.

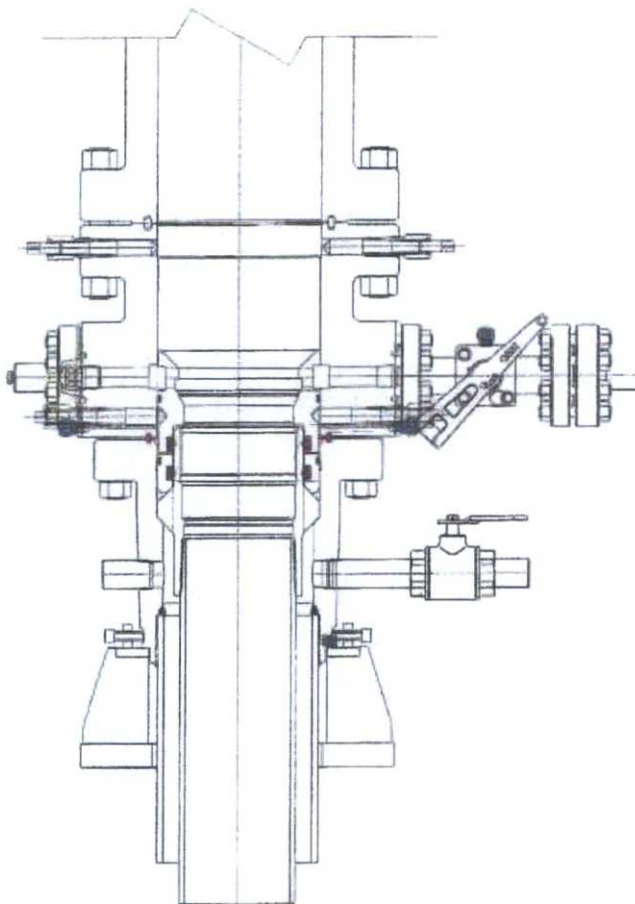
Will be pre-setting casing? No.

Attachments

☒ Directional Plan

☐ Other, describe





PRIMARY MODE

**DEVON ENERGY**

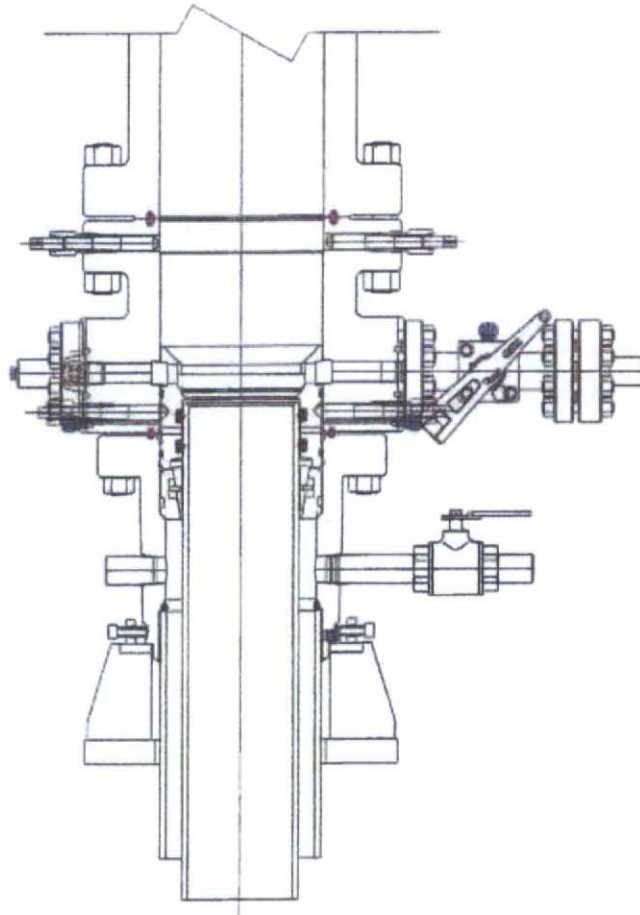
ARTESIA

S.E.N.M

13 3/8 X 9 5/8

QUOTE LAYOUT  
F18648  
REF: DM100161737  
DM100151315

PRIVATE AND CONFIDENTIAL		REVISIONS		DESCRIPTION				
THIS DOCUMENT AND ALL THE INFORMATION CONTAINED HEREIN ARE THE CONFIDENTIAL AND EXCLUSIVE PROPERTY OF FMC TECHNOLOGIES AND MAY NOT BE REPRODUCED, COPIED, DISCLOSED, OR MADE PUBLIC IN ANY MANNER PRIOR TO EXPRESS WRITTEN AUTHORIZATION BY FMC TECHNOLOGIES. THIS DOCUMENT IS ACCEPTED BY RECIPIENT PURSUANT TO AGREEMENT TO THE FOREGOING, AND MUST BE RETURNED UPON DEMAND.		A	05-08-13		DESIGN BY			<b>FMC Technologies</b>
		B	1-22-14		K. VU	05-08-13		
		C	5-13-14		Z. MARQUEZ	05-08-13		
				DESIGN REVIEW				
				SURFACE WELLHEAD LAYOUT UNIHEAD, UH-1, SOW, DEVON ENERGY, ODESSA	K. TAHA	05-08-13		
					APPROVED BY			
					R. HAMILTON	05-08-13		
MANUFACTURER AGREES THAT ARTICLES MADE IN ACCORDANCE WITH THIS DOCUMENT SHALL BE CONSIDERED FMC TECHNOLOGIES' PROPERTY AND THAT IDENTICAL ARTICLES OR PARTS THEREOF SHALL NOT BE MANUFACTURED FOR THE USE OR SALE BY MANUFACTURER OR ANY OTHER PERSON WITHOUT THE PRIOR EXPRESS WRITTEN AUTHORIZATION BY FMC TECHNOLOGIES.							DRAWING NUMBER	DM100161771-2A



CONTINGENCY MODE

**DEVON ENERGY**

ARTESIA

S.E.N.M

13 3/8 X 9 5/8

QUOTE LAYOUT  
F18648  
REF: DM100161737  
DM100151315

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		B	1-22-14			
		C	5-13-14			
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						</





Fluid Technology

ContiTech Beattie Corp.

Website: [www.contitechbeattie.com](http://www.contitechbeattie.com)

Monday, June 14, 2010

RE: Drilling & Production Hoses  
Lifting & Safety Equipment

To Helmerich & Payne,

A Continental Contitech hose assembly can perform as intended and suitable for the application regardless of whether the hose is secured or unsecured in its configuration. As a manufacturer of High Pressure Hose Assemblies for use in Drilling & Production, we do offer the corresponding lifting and safety equipment, this has the added benefit of easing the lifting and handling of each hose assembly whilst affording hose longevity by ensuring correct handling methods and procedures as well as securing the hose in the unlikely event of a failure; but in no way does the lifting and safety equipment affect the performance of the hoses providing the hoses have been handled and installed correctly. It is good practice to use lifting & safety equipment but not mandatory.

Should you have any questions or require any additional information/clarifications then please do not hesitate to contact us.

ContiTech Beattie is part of the Continental AG Corporation and can offer the full support resources associated with a global organization.

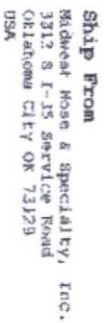
Best regards,

Robin Hodgson  
Sales Manager  
ContiTech Beattie Corp

ContiTech Beattie Corp,  
11535 Brittonmoore Park Drive,  
Houston, TX 77041  
Phone: +1 (832) 327-0141  
Fax: +1 (832) 327-0148  
[www.contitechbeattie.com](http://www.contitechbeattie.com)



PAGE: 1 OF 1



Cactus Drilling Co., LLC  
ATTN: Accounts Payable  
8300 SW 15th Street  
OKlahoma City OK 73128-9594  
USA

Shipping Notes:

Packing List #: 00137890

**\*\*\*GIVE ALL PACKING LISTS TO MENDI JACKSON TO APPROVE PRIOR TO DELIVERY**

Print Name: RICHARD  
Work Phone #: \_\_\_\_\_

LINE	ITEM / DESCRIPTION	UOM	QUANTITY ORDERED	QUANTITY PREV SHIPPED	QUANTITY BACK ORDERED	QUANTITY THIS SHIPMENT
0010	CE64-S5-10K-6410K-35.00' JT-W/T/PTERR4 Choke & Kill 10K with 10K Flanges	EA	1.00	0.00	0.00	1.00
					Unit Price: 29500.0000	Ext. Price: 29500.00
	Picked by: COMPLENORE Shipped by: AMARIN PL# 001J789D SO# 001169M3				AMOUNT FREIGHT/INSUR/HANDLE SALES TAX TOTAL	29,500.00 0.00 52,479.63 31,970.63

Questions? Phone: (800) 375-2358

87  
Baker  
on  
papers  
Hick.





Midwest Hose  
& Specialty, Inc.

# Internal Hydrostatic Test Graph

February 7, 2012

Customer: Cactus

Pick Ticket #: 137990

<u>Hose Specification</u>		<u>Verification</u>	
Hose Type	Length	Type of Rating	Inspection Method
6 I.D.	75 ft.	4,175 psi	50% Final O.D.
Working Pressure	Rated Pressure	Min Size	6 5/8
7500 PSI	10000 PSI	Item Serial #	Item Assembly Serial #
		7716	132820

## Pressure Test



Test Pressure: 15000 PSI  
Time Held at Test Pressure: 3 3/4 Minutes

Actual Burst Pressure:

Final Pressure: 15278 PSI

Comments: hose assembly pressure tested with water at ambient temperature

Tested By: Derrick McDaniel

Approved By: Kim Thomas

*[Signature]*

*[Signature]*



Midwest Hose  
& Specialty, Inc.

INTERNAL HYDROSTATIC TEST REPORT			
Customer:		Customer P.O. Number:	
CACTUS		R-129	
HOSE SPECIFICATIONS			
Type: Rotary / Vibrator Hose C & K/API 7K		Hose Length: 35 FEET	
I.D. 4 INCHES		O.D. 5 7/8 INCHES	
WORKING PRESSURE	TEST PRESSURE	BURST PRESSURE	
7,500 PSI	15,000 PSI	N/A PSI	
COUPLINGS			
Part Number	Stem Lot Number	Ferrule Lot Number	
E4.0X64WB	LOT 10-10	LOT 10-10	
E4.0X64WB	LOT 10-10	LOT 10-10	
Type of Coupling:		Die Size:	
Swage-it		6.56 INCHES	
PROCEDURE			
<i>Hose assembly pressure tested with water at ambient temperature.</i>			
TIME HELD AT TEST PRESSURE		ACTUAL BURST PRESSURE:	
1 3/4 MIN.		N/A PSI	
Hose Assembly Serial Number:		Hose Serial Number:	
137890		7718	
Comments:			
Date:		Tested:	Approved:
2/7/2012		<i>[Signature]</i>	<i>[Signature]</i>





Cactus Drilling Company, L.L.C.  
8300 SW 15TH  
P.O. Box 270848  
Oklahoma City, OK 73128-9594  
405-577-5347 fax 405-577-9306

Purchase Order No. 15062

Date 06-Feb-12

### PURCHASE ORDER

**Vendor**  
Name: Midwest Hose  
Attn: Mendi Jackson  
Address: 3312 I-35 Service Road  
City: OKC St. OK Zip 73129  
Phone: 405-670-6718

**Ship To**  
Name: Cactus Drilling Company, L.L.C.  
Attn:  
Address: 8300 SW 15TH  
City: Oklahoma City St. OK Zip 73128  
Phone: 405-577-5347

Qty	Units	Description	Unit Price	Total
1	EA	CK64-SS-10K-6410K-6410K-35.00' FT-W/LIFTER4 Choke & Kill 10K with 10K Flanges	\$29,500.00	\$29,500.00
<div style="font-size: 2em; transform: rotate(-15deg); opacity: 0.5;">SO# 116983</div> <div style="font-size: 2em; transform: rotate(-15deg); opacity: 0.5;">file</div>				
ORDER# 00132487				

For Cactus Use	
Cap. or Exp.	EXP
Equipment	BOP EQUIP.
Rig No.	129
Asset No.	M13387
Job No.	

Sub Total	\$29,500.00
Shipping & Handling	
Taxes	
<b>TOTAL</b>	<b>\$29,500.00</b>

**Approval**

Josh Simons      Ron Tyson

Shipping Date

Notes/Remarks

\*Please include this purchase order number on your invoice\*

# H&P Flex Rig Location Layout

