

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.

30-025-12276

5. Indicate Type of Lease Federal  
STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

West Dollarhide Queen Sand Unit

8. Well Number 24

9. OGRID Number  
309777

10. Pool name or Wildcat  
Dollarhide Queen Sand

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other Injector **HOBBS OCD**

2. Name of Operator  
Ram Energy LLC

3. Address of Operator  
6100 E. Skelly Dr., Suite 600 Tulsa, OK 74135

4. Well Location

Unit Letter B : 330 feet from the North line and 1650 feet from the East line  
Section 31 Township 24S Range 38E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3127' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10-16-15 MIRU Key Energy Services DDCU. Prep to pull tbg to find hole in tbg.

10-17-15 Blow tbg and csg down, ND wellhead and release pkr. NU BOP. TOOH w/ 112 jts 2-3/8" J-55 4.7# tbg; one 2-3/8" SN' and one 4-1/2" AD-1 nickel plated pkr. Did not find any holes. Pkr rubber was damaged. RU Stealth Hydrostatic Testers. PU and TIH w/ 4-1/2" AD-1 pkr., 2-3/8" SN; and 112 jts 2-3/8" J-55 4.7# tbg. Test all tbg to 7,000 psi. Did not find a hole in tbg. Set pkr at 3,497'.

10-20-15 MIRU pump truck. Pressure test csg to 700 psi. Held good for 30 min. Bled off pressure and release pkr. ND BOP and flange up well head. Circulate 50 bbls 2& KCL wtr w/ pkr fluid. Unflange well head and set pkr. Flange well head up. Pressure up on csg to 700 psi. Held good for 30 min. RD Key Energy DDCU. Chart is attached.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

CSwan

TITLE Regulatory Administrator

DATE 11/03/2015

Type or print name Connie Swan

E-mail address: CSSwan@swanderlandok.com PHONE: 918 621-6533

**For State Use Only**

APPROVED BY: Bill Semanaka

TITLE Staff Manager

DATE 11/16/2015

Conditions of Approval (if any):

NOV 18 2015

jm



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Graphic Controls

DATE 10/27/74  
BR 2221

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