

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

HOBBS OGD  
OCT 29 2015  
RECEIVED

Form C-129  
Revised August 1, 2011

Submit one copy to appropriate  
District Office

NFO Permit No. \_\_\_\_\_  
(For Division Use Only)

## APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

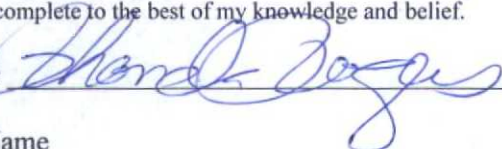
(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

- A. Applicant ConocoPhillips Company,  
whose address is P. O. Box 51810 Midland, TX 79710,  
hereby requests an exception to Rule 19.15.18.12 for \_\_\_\_\_ days or until  
January 24, Yr 2016, for the following described tank battery (or LACT):  
Name of Lease Ruby S18 CTB Name of Pool Maljamar; Yeso West  
Location of Battery: Unit Letter \_\_\_\_\_ Section 18 Township 17S Range 32E  
Number of wells producing into battery 7
- B. Based upon oil production of 250 barrels per day, the estimated \* volume  
of gas to be flared is 1200 MCF; Value \_\_\_\_\_ per day.
- C. Name and location of nearest gas gathering facility:  
\_\_\_\_\_
- D. Distance \_\_\_\_\_ Estimated cost of connection \_\_\_\_\_
- E. This exception is requested for the following reasons: \_\_\_\_\_  
DCP going down for routine maintenance.  
List of wells Attached  
\_\_\_\_\_  
\_\_\_\_\_

### OPERATOR

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature



Printed Name

& Title Rhonda Rogers Staff Regulatory Technician

E-mail Address rogerrs@conocophillips.com

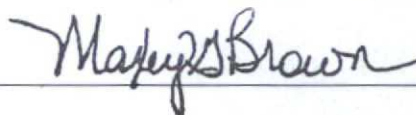
Date 10/26/2015 Telephone No. (432)688-9174

### OIL CONSERVATION DIVISION

Approved Until

1/24/2016

By



Title

Date

11/12/2015

\* Gas-Oil ratio test may be required to verify estimated gas volume.

NOV 18 2015

Ruby S18 CTB wells

Well name & number	API#
Ruby Federal 32	30-025-41207
Ruby Federal 23	30-025-41196
Ruby Federal 24	30-025-41205
Ruby Federal 35	30-025-41197
Ruby Federal 36	30-025-41206
Ruby Federal 48	30-025-41209
Ruby Federal 12	30-025-41008