

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM016497

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
891006783D8. Well Name and No.
LUSK DEEP UNIT A 26H9. API Well No.
30-025-42750-00-X110. Field and Pool, or Exploratory
LUSK11. County or Parish, and State
LEA COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
COG OPERATING LLC

Contact: STORMI DAVIS

3a. Address
ONE CONCHO CENTER 600 W ILLINOIS AVENUE
MIDLAND, TX 79701-42873b. Phone No. (include area code)
Ph: 575.748.6946

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 19 T19S R32E SESW 330FSL 1780FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF

TYPE OF SUBMISSION	TYT
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction
	<input type="checkbox"/> Change Plans <input checked="" type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate completion date. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent operations. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed when testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

9/1/15 Spud well.

9/2/15 TD 17 1/2" hole @ 806'. Set 13 3/8" 54.5# J-55 csg @ 806'. Cmt w/450 sx Class C. Tailed in w/250 sx. Circ 235 sx to surface. WOC 18 hrs. Test csg to 1000#. Drilled out 5' below FS w/10# brine - no loss of circ.

9/8/15 TD 12 1/4" hole @ 4370'. Attempted to run csg. Stuck csg @ 3773'. Csg parted. Tag fish @ 2196'. Top of stuck csg @ 2234'. Began fishing operations.

9/22/15 to 9/24/15 RIH & perf outside of csg @ 2450'. Pump 1500 sx Halcem-C cmt. WOC. Tag @ 2139'. Pump cmt plug 1000-600' w/400 sx. WOC. Tag @ 843'. Pump 285 sx cmt @ 843'. WOC. Tag @ 408'. John Staton w/BLM on location to witness tagging cmt. Pump cmt plug from 150' to surface

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #319150 verified by the BLM Well Information System

For COG OPERATING LLC, sent to the Hobbs

Committed to AFMSS for processing by CHRISTOPHER WALLS on 10/08/2015 (15CRW0088SE)

Name (Printed/Typed) STORMI DAVIS

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 10/08/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

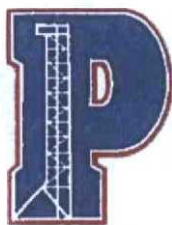
Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

MSS/OCD 11/12/2015

NOV 18 2015



PATRIOT DRILLING, LLC

OPERATOR: COG Operating, LLC
WELL/LEASE: Lusk Deep Unit A 26H
COUNTY: Lea Co., New Mexico
Sec. 19, T 19S, R 32E

**STATE OF NEW MEXICO
DEVIATION REPORT**

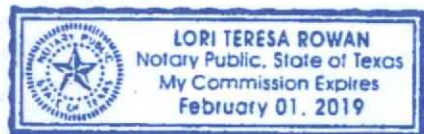
<u>Depth</u>	<u>Deviation</u>	<u>Depth</u>	<u>Deviation</u>
743	1/2	3,237	3/4
907	1	3,488	1 3/4
1,220	3/4	3,613	1 1/4
1,599	1	3,803	1 1/2
2,007	2	4,308	1/2
2,479	1		
2,765	1		

Patriot Drilling, LLC

M. Leroy Peterson, Executive Vice-President

The foregoing instrument was acknowledged before me on this 26th day of September, 2015 by M. Leroy Peterson, Executive Vice-President of Patriot Drilling, LLC.

My Commission Expires: 02/01/2019


Lori T. Rowan
Notary Public for Ector Co., Texas