| Submit I Copy To Appropriate District Office | State of New Mexico | Form C-103 Revised August 1, 2011 |
|--|--|---|
| District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283 | Energy, Minerals and Natural Resources | WELL API NO. |
| 811 S. First St., Artesia, NM 88210 | OIL CONSERVATION DIVISION | 0-041-20798 |
| <u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 | 1220 South St. Francis Dr. | 5. Indicate Type of Lease |
| District IV - (505) 476-3460 | Santa Fe, NM 87505 | STATE FEE X |
| 1220 S. St. Francis Dr., Santa Fe, NM 87505 | | 6. State Oil & Gas Lease No. |
| | TICES AND REPORTS ON WELLS | 7. Lease Name or Unit Agreement Name |
| | DSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ICATION FOR PERMIT" (FORM C-101) FOR SUCH | |
| PROPOSALS.) | REATION TORTERMIT (TORM C-101) TOR SUCH | Archer |
| | Gas Well Other | 8. Well Number 002 |
| 2. Name of Operator | E & D C | 9. OGRID Number |
| State of New Mexico formerly Ca 3. Address of Operator | nyon E&P Company | 10. Pool name or Wildcat |
| 1625 N. French Drive Hobbs, 1 | NM 88240 | Chaveroo; San Andres |
| 4. Well Location | | Cha veroo, oan i mares |
| | _2310feet from theSouth line and | 900 feet from the West line |
| Section 17 | | |
| Section 17 | Township 7S Range 34E 11. Elevation (Show whether DR, RKB, RT, GR, etc. | |
| | 11. Elevation (Show whether DK, KKB, K1, OK, etc. | |
| | CHG LOC P&A R OTHER: pleted operations. (Clearly state all pertinent details, a rork). SEE RULE 19.15.7.14 NMAC. For Multiple Co | nd give pertinent dates, including estimated date |
| | | RECEIVED |
| | | THE CLITTED |
| I hereby certify that the information | above is true and complete to the best of my knowled | ge and belief. |
| SIGNATURE | TITLE | DATE |
| Type or print name | E-mail address: | PHONE: |
| For State Use Only | 2 | |
| APPROVED BY: Approval (if any) | Brown TITLE Dist Supe | WISOL DATE 11/12/2015 |

Plugging Report Archer #2

10/30/2015 Rigged up and installed 4 ½" X 8 5/8" wellhead on the 4 ½" casing. Dug out cellar. Plumbed wellhead to the tank. Installed BOP and RIH with scrapper to 4062'. POOH with scrapper.

11/2/2015 RIH and set 4 ½" CIBP at 4050'. Circulated MLF and tested casing. Casing tested good. Spotted 25 sx Class "C" cement on top of CIBP. POOH and perforated casing at 1930'. RIH and set packer at 1560' and squeezed perfs with 35 sx Class "C" cement. Shut in and left packer set. Will release and tag in the morning.

11/3/2015

Released the packer and tagged cement at 1759'. Laid down remaining pipe and perforated at 200'. Established circulation and pumped cement down 4 ½" casing to perfs at 200' and up annulus to surface. Took 55 sx to get cement to surface. Rigged down. Cut off wellhead. Good cement to surface. Installed marker and cut off anchors.