

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**5. Lease Serial No.
NNNM121489

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
HOGNOSE VIPER 23 FED 2H9. API Well No.
30-025-4197610. Field and Pool, or Exploratory
BELL LAKE; BONE SPRING N.11. County or Parish, and State
LEA COUNTY, NM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY PRODUCTION CO

Contact: LUCRETIA A MORRIS

Email: Lucretia.Morris@dvn.com

3a. Address

333 WEST SHERIDAN AVENUE
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)

Ph: 405-552-3303

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 23 T23S R33E SWSW 200FSL 900FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | Drilling Operations |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(3/12/3/14/15) Spud @ 03:30. TD 17-1/2? hole @ 1450?. RIH w/ 32 jts 13-3/8? 48# H-40 ST&C csg, set @ 1445?. Lead w/ 860 sx Econocem cmt, yld 1.87 cu ft/sk. Tail w/ 325 sx Halcem, yld 1.34 cu ft/sk. Disp w/ 219 bbls 8.34 ppg water. Circ 80 bbls cmt to surf. PT BOPE @ 250/3000 psi, held each test for 10 min, OK. PT csg to 1211 psi, OK.

(3/17/15-3/19/15) TD 12-1/4? hole @ 5210?. RIH w/ 103 jts 9-5/8? 40# J-55 BTC csg and 20 jts 9-5/8? 40# HCK-55 BTC csg, set @ 5195.1?. Lead w/ 1410 sx Econocem HLC cmt, yld 1.87 cu ft/sk. Tail w/ 395 sx Halcem C, yld 1.33 cu ft/sk. Disp w/ 390 bbls FW. Circ 162 bbls cmt to surf. PT csg to 2765 psi for 30 min, OK.

(3/29/15-4/2/15) TD 8-3/4? hole @ 16163?. RIH w/ 118 jts 5-1/2? 17# CDC-HTQ csg and 241 jts 7? 29# HCP-110 BT csg, set @ 16163?. Lead w/ 540 sx Tuned Light cmt, yld 3.38 cu ft/sk. Tail w/ 1120 sx

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #298190 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION CO LP, sent to the Hobbs
Committed to AFMSS for processing by LINDA JIMENEZ on 08/14/2015

Name (Printed/Typed) LUCRETIA A MORRIS

Title REGULATORY COMPLIANCE ANALYST

Signature (Electronic Submission)

Date 04/14/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

NOV 23 2015

Additional data for EC transaction #298190 that would not fit on the form

32. Additional remarks, continued

Versacem, yld 1.23 cu ft/sk. Disp w/ 525 bbls 8.33 FW. RR @ 14:00.