

OCD-HOBBS

Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMLC031670A

1a. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input checked="" type="checkbox"/> Other: INJ		6. If Indian, Allottee or Tribe Name	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		7. Unit or CA Agreement Name and No. 892000321E	
2. Name of Operator CONOCOPHILLIPS COMPANY		8. Lease Name and Well No. SEMU 246	
3. Address MIDLAND, TX 79710		9. API Well No. 30-025-42018-00-S1	
3a. Phone No. (include area code) Ph: 432-688-6983		10. Field and Pool, or Exploratory SKAGGS	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NWSE 1330FSL 1464FEL 32.331787 N Lat, 103.110241 W Lon At top prod interval reported below NWSE 1330FSL 1464FEL At total depth NWSE 1330FSL 1464FEL		11. Sec., T., R., M., or Block and Survey or Area Sec 19 T20S R38E Mer NMP	
14. Date Spudded 08/25/2014		15. Date T.D. Reached 08/28/2014	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 01/06/2015		17. Elevations (DF, KB, RT, GL)* 3538 GL	
18. Total Depth: MD 4169 TVD 4169		19. Plug Back T.D.: MD 4154 TVD 4154	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GAMMARAY GR-CCL	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)			

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	8.625 J-55	24.0	0	1385		821	210	0	
7.875	5.500 L-80	17.0	0	4154		814	288	0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	3774	3765						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) GRAYBURG	3775	3993	3781 TO 3985			INJ- (57380) GB
B)						
C)						
D)						

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) GRAYBURG	3775	3993	3781 TO 3985			INJ- (57380) GB
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
3781 TO 3985	TOTAL ACID= 12,000 GALS OF 15%

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

(See Instructions and space for comments)

ELECTRONIC SUBMIT ** BL

Recomp _____ Add New Well _____

Cancel Well _____ Create Pool _____

E-PERMITTING -- New Well _____

Comp PM P&A _____ TA _____

CSNG PM Loc Chng RADMS

NOV 4 2015

NOV 23 2015

NOV 09 2015

NOV 06 2015

NOV 03 2015

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbq. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbq. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

UNKNOWN

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	1359	1438	ANHYDRITIC DOLOMITE	RUSTLER	1359
SALADO	1438	2544	HALITE (SALT) & ANHYDRITE	SALADO	1438
TANSILL	2544	2655	ANHYDRITE/DOLOMITE	TANSILL	2544
YATES	2655	2906	ANHYDRITE/DOLOMITE W/ INTERBED	YATES	2655
SEVEN RIVERS	2906	3478	ANHYDRITE/DOLOMITE W/ HALITE	SEVEN RIVERS	2906
QUEEN	3478	3620	SANDSTONE AND ANHYDRITIC DOLOMITE	QUEEN	3478
PENROSE	3620	3775	SANDSTONE AND ANHYDRITIC DOLOMITE	PENROSE	3620
GRAYBURG	3775	3993	ANHYDRITIC DOLOMITE	GRAYBURG	3775

32. Additional remarks (include plugging procedure):

This is preliminary pending installation of injection lines.

Administrative Order WFX-937.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #301449 Verified by the BLM Well Information System.
For CONOCOPHILLIPS COMPANY, sent to the Hobbs
Committed to AFMSS for processing by LINDA JIMENEZ on 07/27/2015 (15LJ1307SE)

Name(please print) ASHLEY BERGENTitle STAFF REGULATORY TECH

Signature _____ (Electronic Submission)

Date 05/12/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****