Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

STINDBY NOTICES AND DEPORTS ON WELLS

HOBBS OCD

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

-	5. Lease Serial No. NMNM15091
	6 If Indian Allottee or Tribe Name

Do not use this abandoned we SUBMIT IN TRI. 1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Oth 2. Name of Operator	6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No. 8. Well Name and No. ROJO B 7811 JV-P 1H 9. API Well No.				
COG OPERATING LLC	E-Mail: mreyes1@co		30-025-42897		
3a. Address 2208 WEST MAIN STREET ARTESIA, NM 88210		3b. Phone No. (include area code Ph: 575-748-6945	e) 10. Field and Pool, or Exploratory RED HILLS; BS SHALE		
 Location of Well (Footage, Sec., T Sec 22 T25S R33E 210FNL 2 			11. County or Parish, and State LEA COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION				
 ☑ Notice of Intent ☐ Subsequent Report ☐ Final Abandonment Notice 	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	☐ Deepen ☐ Fracture Treat ☐ New Construction ☐ Plug and Abandon ☐ Plug Back	□ Production (Start/Resume) □ Water Shut-Off □ Reclamation □ Well Integrity □ Recomplete □ Other □ Temporarily Abandon □ Water Disposal APD		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones.

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

COG Operating LLC on behalf of BTA Oil Producers, LLC, respectfully requests approval for the following drilling changes to the original approved APD.

Operator will cement 13-3/8? casing with the following volumes (85% excess on OH): Lead: 300 sks Class C + 2% CaCl2 @ 14.8 ppg, 1.34 cuft/sk Tail: 675 sks Class C + 4% gel + 2% CaCl2 @ 13.5 ppg, 1.75 cuft/sk

ORIGINAL COA STILL APPLIES

14. I hereby certify that	the foregoing is true and correct. Electronic Submission #322731 verifie For COG OPERATING Committed to AFMSS for processing by	LLC. se	ent to the Hobbs
Name (Printed/Typed	MAYTE X REYES	Title	REGULATORY ANALYST
Signature	(Electronic Submission)	Date	11/06/ 2015
	THIS SPACE FOR FEDERA	AL OR	STATE OFFICE USE DROVED
Approved By		Title	PETROLEUM ENGINE APPate
certify that the applicant h	any, are attached. Approval of this notice does not warrant or olds legal or equitable title to those rights in the subject lease plicant to conduct operations thereon.	Office	NOV - 9 2015
	01 and Title 43 U.S.C. Section 1212, make it a crime for any post or fraudulent statements or representations as to any matter w		owingly and willfully to make to any department or agracy of the United
43.3	** OPERATOR-SUBMITTED ** OPERATOR-	-SUBN	