

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTHOBBS OGD
NOV 06 2015
RECEIVED

OCD Hobbs

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input checked="" type="checkbox"/> Other: INJ			5. Lease Serial No. NMNM120907		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator COG OPERATING LLC			Contact: BRIAN MAIORINO E-Mail: bmaiorino@concho.com		
3. Address ONE CONCHO CENTER 600 W. ILLINOIS AVE MIDLAND, TX 79701			3a. Phone No. (include area code) Ph: 432-221-0467		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NESW 2310FSL 3240FWL At top prod interval reported below NESW 2310FSL 3240FWL At total depth NESW 2310FSL 3240FWL			8. Lease Name and Well No. GOLD COAST 26 FEDERAL SWD 1		
14. Date Spudded 11/16/2014			15. Date T.D. Reached 11/27/2014		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 06/05/2015			9. API Well No. 30-025-41507		
18. Total Depth: MD 7200 TVD			19. Plug Back T.D.: MD 7163 TVD		
20. Depth Bridge Plug Set: MD TVD			10. Field and Pool, or Exploratory SWD;DELAWARE		
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) MUD, POROSITY, RESISTIVITY, PUMP IN TRACER			11. Sec., T., R., M., or Block and Survey or Area Sec 26 T24S R32E Mer		
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)			12. County or Parish LEA		
23. Casing and Liner Record (Report all strings set in well)			13. State NM		
24. Tubing Record			17. Elevations (DF, KB, RT, GL)* 3566 GL		

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	1079		1200		0	
12.250	9.625 J-55	40.0	0	4903		1900		0	
8.750	7.000 J-55	29.0	0	7200		700		2690	

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
4.500	5768	5768						

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DELAWARE	5828	7074	5828 TO 7074		1308	OPEN
B)						
C)						
D)						

Depth Interval	Amount and Type of Material
5828 TO 7074	ACIDIZE, 154 BBLs 15% HCL

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #306271 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

NOV 23 2015



28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
UNKNOWN

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				RSLR TOP OF SALT BASE OF SALT LMAR BLCN CYCN	1036 1353 4690 4912 4953 5822

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #306271 Verified by the BLM Well Information System.
For COG OPERATING LLC, sent to the Hobbs
Committed to AFMSS for processing by LINDA JIMENEZ on 08/04/2015 ()

Name (please print) BRIAN MAIORINO

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 06/23/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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GOLD COAST 26 FEDERAL SWD # 1

Date	Depth	Deviation	Direction
11/17/2014	225	0.20	0.00
11/17/2014	452	0.40	0.00
11/17/2014	732	0.30	0.00
11/17/2014	921	0.40	0.00
11/18/2014	1009	0.80	0.00
11/19/2014	1093	0.60	67.70
11/20/2014	1470	0.20	253.00
11/20/2014	1695	0.60	274.90
11/20/2014	1848	0.60	252.90
11/20/2014	2226	0.80	225.20
11/20/2014	2415	0.50	212.90
11/20/2014	2603	0.70	198.70
11/20/2014	2792	0.90	171.10
11/20/2014	2980	1.00	174.00
11/20/2014	3169	1.00	175.60
11/20/2014	3357	1.00	164.10
11/21/2014	3546	0.80	154.40
11/21/2014	3734	39.00	129.00
11/21/2014	3923	0.70	147.80
11/21/2014	4112	1.00	133.40
11/22/2014	4303	1.70	117.20
11/22/2014	4490	2.00	126.80
11/22/2014	4680	1.60	157.70
11/22/2014	4855	1.70	177.40
11/26/2014	5171	1.00	0.00
11/26/2014	5486	0.70	0.00
11/26/2014	5801	0.30	0.00
11/26/2014	6075	0.40	0.00
11/27/2014	6631	1.50	0.00
11/27/2014	6846	0.30	0.00