

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD

NOV 16 2015

RECEIVED

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

| | | |
|--|--|---|
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | | WELL API NO. 30-025-42337 |
| 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> | | 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 2. Name of Operator Texland Petroleum-Hobbs, LLC | | 6. State Oil & Gas Lease No. |
| 3. Address of Operator 777 Main Street, Suite 3200, Fort Worth, Texas 76020 | | 7. Lease Name or Unit Agreement Name Ceres 8 State <input checked="" type="checkbox"/> |
| 4. Well Location Unit Letter <u>B</u> : <u>330</u> feet from the <u>North</u> line and <u>1784</u> feet from the <u>East</u> line Section <u>8</u> Township <u>17S</u> Range <u>36E</u> NMPM <u>Lea</u> County <u></u> | | 8. Well Number #1 <input checked="" type="checkbox"/> |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3672' GR | | 9. OGRID Number 113315 |
| Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> | | |
| Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ | | |
| Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____ | | |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|--|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | P AND A <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | MULTIPLE COMPL <input type="checkbox"/> | CASING/CEMENT JOB <input type="checkbox"/> | |
| OTHER: _____ | | OTHER: <u>frac well</u> <u>XX</u> | |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Fracture stimulated perfs 10,886 – 10,932' (oa) w/ 71,593 gals slick Fresh water frac fluid and 14,000 lbs 40/70 Premium Plus sand. (ATR = 30 bpm/Max TP = 5800 psi)

Wellbore Schematic is attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Vickie Smith TITLE Regulatory Analyst DATE 11/9/2015

Type or print name Vickie Smith E-mail address: vsmith@texpetro.com Telephone No. 575-433-8395
For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 11/23/15
Conditions of Approval (if any):

NOV 23 2015

HOBBS OCD

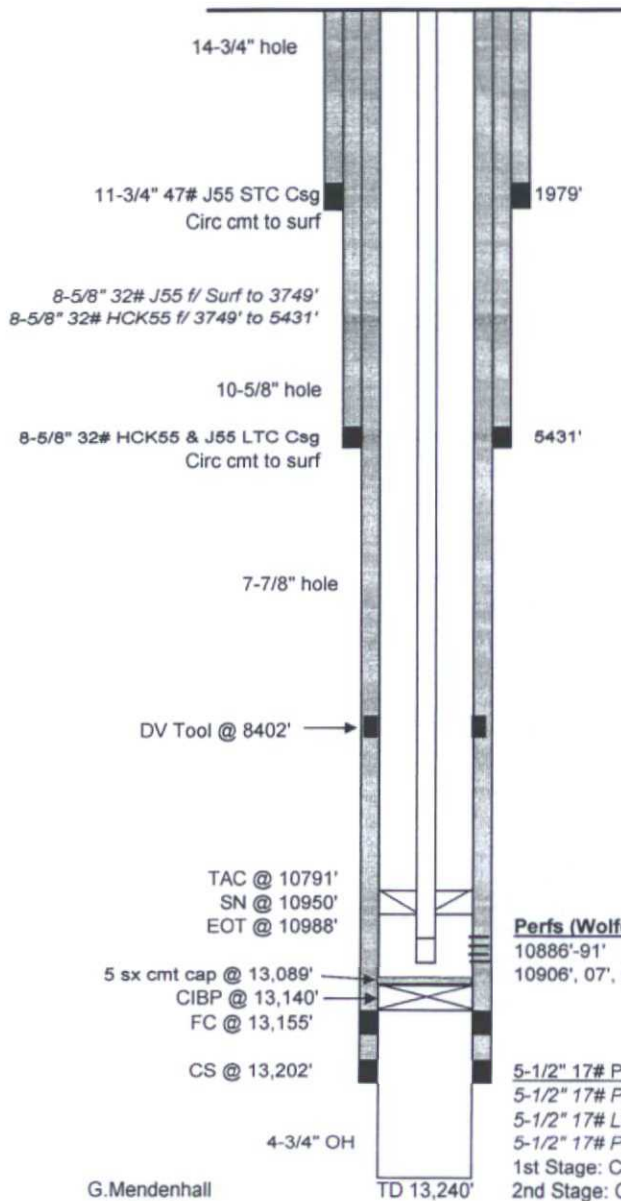
NOV 16 2015

RECEIVED

Ceres 8 State #1

Wellbore Schematic

KB: 3908'
GL: 3891'
Z: 17' AGL



Tubing Detail

| | Length | Depth |
|-------------------------------------|----------|----------|
| KB - Pumping Tee | 13.00 | 13.00 |
| 340 jts 2-7/8" 6.5# L80 8rd EUE tbg | 10774.75 | 10787.75 |
| 2-7/8"x 5-1/2" TAC w/ 35K Shear | 2.75 | 10790.50 |
| 5 jts 2-7/8" 6.5# L80 8rd EUE tbg | 158.18 | 10948.68 |
| 2-7/8" Mechanical SN | 1.10 | 10949.78 |
| 2-7/8" Echometer Gas Separator | 6.74 | 10956.52 |
| 2-7/8" 6.5# L80 8rd EUE tbg w/ BP | 31.76 | 10988.28 |

Rod Detail

| | Length |
|------------------------------------|---------|
| 1-1/2"x 1" PR w/ 1-3/4"x 16" PRL | 26.00 |
| 1" N97 HS Rod Ponies (8', 6', 2') | 16.00 |
| 124 1" N97 HS Rods w/ SH T-Cplgs | 3100.00 |
| 142 7/8" N97 HS Rods w/ FH T-Cplgs | 3550.00 |
| 169 3/4" N97 HS Rods w/ FH T-Cplgs | 4225.00 |
| HF O/F Tool w/ Lift sub | 2.00 |
| 2-1/2"x 1-1/2" RHBM HVR Pump | 26.00 |

Rod Guides

| | |
|-------------|-----------------------------------|
| 3020'-3145' | (5) 1" rods w/ 3 molded per rod |
| 3145'-3295' | (6) 7/8" rods w/ 3 molded per rod |
| 5245'-5470' | (9) 7/8" rods w/ 3 molded per rod |
| 5275'-5300' | (1) Wheeled Guide |
| 9497'-9547' | (2) 3/4" rods w/ 3 molded per rod |

Perfs (Wolfcamp)

10886'-91' (1 spf / 23 holes)
10906', 07', 09'-19', 29'-32'

5-1/2" 17# P110HC & L80HC LTC Csg
5-1/2" 17# P110HC f/ Surface to 1376'
5-1/2" 17# L80HC f/ 1376' to 11431'
5-1/2" 17# P110HC f/ 11431' to 13202'
1st Stage: Circ cmt to DV tool
2nd Stage: Circ cmt to surf