


APPLICATION FOR AUTHORIZATION TO INJECT

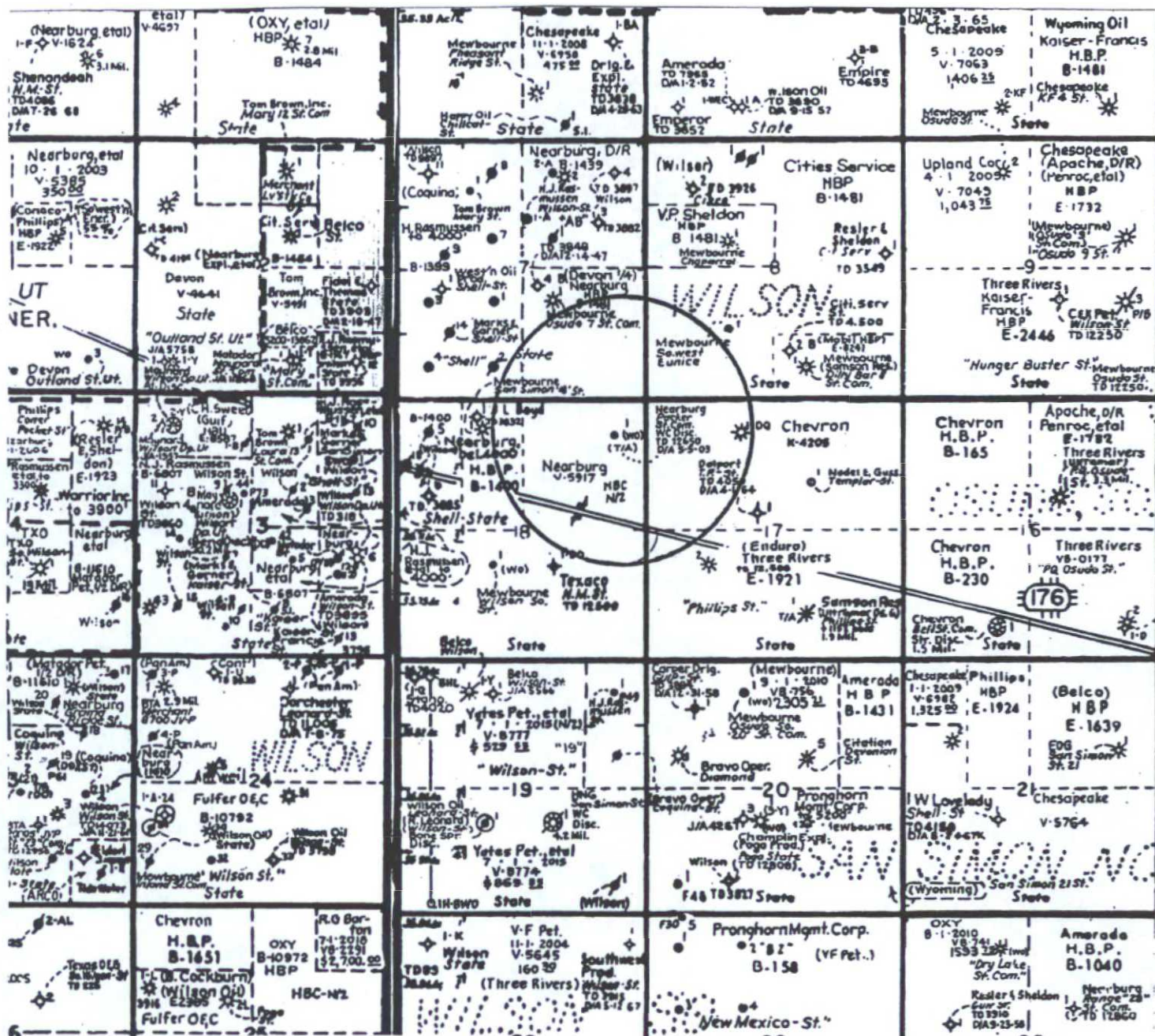
- I. PURPOSE: Secondary Recovery Pressure Maintenance X Disposal Storage
Application qualifies for administrative approval? X Yes No
- II. OPERATOR: Grama Ridge Disposal, LLC
ADDRESS: 120 North Canyon, Carlsbad, NM 88220
CONTACT PARTY: Tommy Pearson PHONE: 575-370-3162
- III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection.
Additional sheets may be attached if necessary.
- IV. Is this an expansion of an existing project? Yes X No
If yes, give the Division order number authorizing the project: _____
- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
- VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
- VII. Attach data on the proposed operation, including:
1. Proposed average and maximum daily rate and volume of fluids to be injected;
 2. Whether the system is open or closed;
 3. Proposed average and maximum injection pressure;
 4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
 5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- *VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
- IX. Describe the proposed stimulation program, if any.
- *X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).
- *XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
- NAME: Tommy Pearson TITLE: Owner/Operator
SIGNATURE:  DATE: 11/15/15
E-MAIL ADDRESS: tsp@lcaco.net
- * If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted.
Please show the date and circumstances of the earlier submittal: logs filed when drilled
- DISTRIBUTION: Original and one copy to Santa Fe with one copy to the appropriate District Office

30-025-35708

HOBBS OGD

NOV 24 2015

RECEIVED



ATTACHMENT TO APPLICATION C-108

Packer 18 State #1 (API 30-025-35108)
Unit A, Sect. 18, Tws. 21 S., Rng. 35 E.
Lea Co., NM

III. WELL DATA

- A.
 - 1) See injection well data sheets and attached schematics.
 - 2) See injection well data sheets and attached schematics.
 - 3) 4 1/2" coated tubing.
 - 4) Baker lock set or the equivalent.
- B.
 - 1) Injection formation is the Delaware Sand.
 - 2) Injection interval 5630' to 6290'.
 - 3) This is a plugged and abandoned well converted to SWD.
 - 4) The next higher producing zone is the base of the Yates at 3695'.

The next lower producing zone is the Bone Springs at approximately 7658'.

IV. NO.

V. MAP ATTACHED.

VI. LIST OF WELLS AND DATA ATTACHED.

VII. Grama Ridge plans to re-enter the plugged Packer 18 State well and convert to a commercial Delaware Disposal. Plan to drill out all plugs down to 7" casing stub at 6300', run 7" casing from surface to stub, and circulate cement to surface. Test casing. Selectively perforate 7" casing from 5630' to 6290', acidize as needed. Run 4 1/2" plastic coated tubing and 7" packer and set within 100 ft. of upper most perms. Notify OCD, load backside and test as required. Put in service.

- 1) Plan to inject approximately 10,000 bpd of produced water.
- 2) Commercial SWD.
- 3) Average injection pressure should be approximately 1100# or whatever limit OCD allows.
- 4) Produced water from various operators and formations.

VIII. The proposed disposal formation is interbedded sand and limestone. The primary geologic formation is the Lower Delaware from 5630' to 6290'.

The fresh water formation for this area would be the Santa Rosa which would be between 300' to 400' below surface. See attached water analysis.

IX. ACID AS NEEDED.

X. PREVIOUSLY SUBMITTED TO OCD.

XI. ATTACHED.

XII. I, Eddie W. Seay, have examined all available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zones and any underground source of drinking water pertaining to this well.

XIII. ATTACHED.

WELL NAME & NUMBER: Packer 18 State # 1 (AP/ 30.025.35108)

WELL LOCATION:	FOOTAGE LOCATION	UNIT LETTER	SECTION	TOWNSHIP	RANGE
L60/N	L60/E	A	18	21	35E

WELLBORE SCHEMATIC

WELL CONSTRUCTION DATA

Surface Casing

[illegible]

INJECTION WELL DATA SHEET

OPERATOR: Gruma, Richard 11c

WELL NAME & NUMBER: Packer 18 State #1 (AP1 30.025, 35108)

WELL LOCATION:	FOOTAGE LOCATION	UNIT LETTER	SECTION	TOWNSHIP	RANGE
L60/N	L60/E	A	18	21	35E

WELLBORE SCHEMATIC

WELL CONSTRUCTION DATA

Surface Casing

Hole Size: 17.5
Casing Size: 13.375

Cemented with: **1042** SX. **or** P^3

Top of Cement: Surface Method Determined: Core

Intermediate Casing

Hole Size: 12.25 Casing Size: 8.625

Cemented with: 1400 SX. or R3

Top of Cement: Surface Method Determined: see.

Production Casing

Hole Size: 8 Casing Size: 7

Cemented with: Apco 700 SX or AP3

Top of Cement: Tie to Steel 6300
and Cues.
Total Depth: 121650

Method Determined: Calc
AVA Back to 6300,

Injection Interval

5630 feet to 6290

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEET

Tubing Size: 4 1/2 Lining Material: IPC
 Type of Packer: Robert has set on the equivalent
 Packer Setting Depth: Appx 5530 on within 100 ft A top perf.
 Other Type of Tubing/Casing Seal (if applicable): None

Additional Data

1. Is this a new well drilled for injection? Yes X No
 If no, for what purpose was the well originally drilled? oil & gas
in Morrow
2. Name of the Injection Formation: Dalouave
3. Name of Field or Pool (if applicable): Wilson
4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. Tested in Morrow, Wolfcamp, Bone Spring / Plugs listed on schematic
5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:
the zone overlying is the Yates at 3695
the zone underlying is the Bone Spring 2658

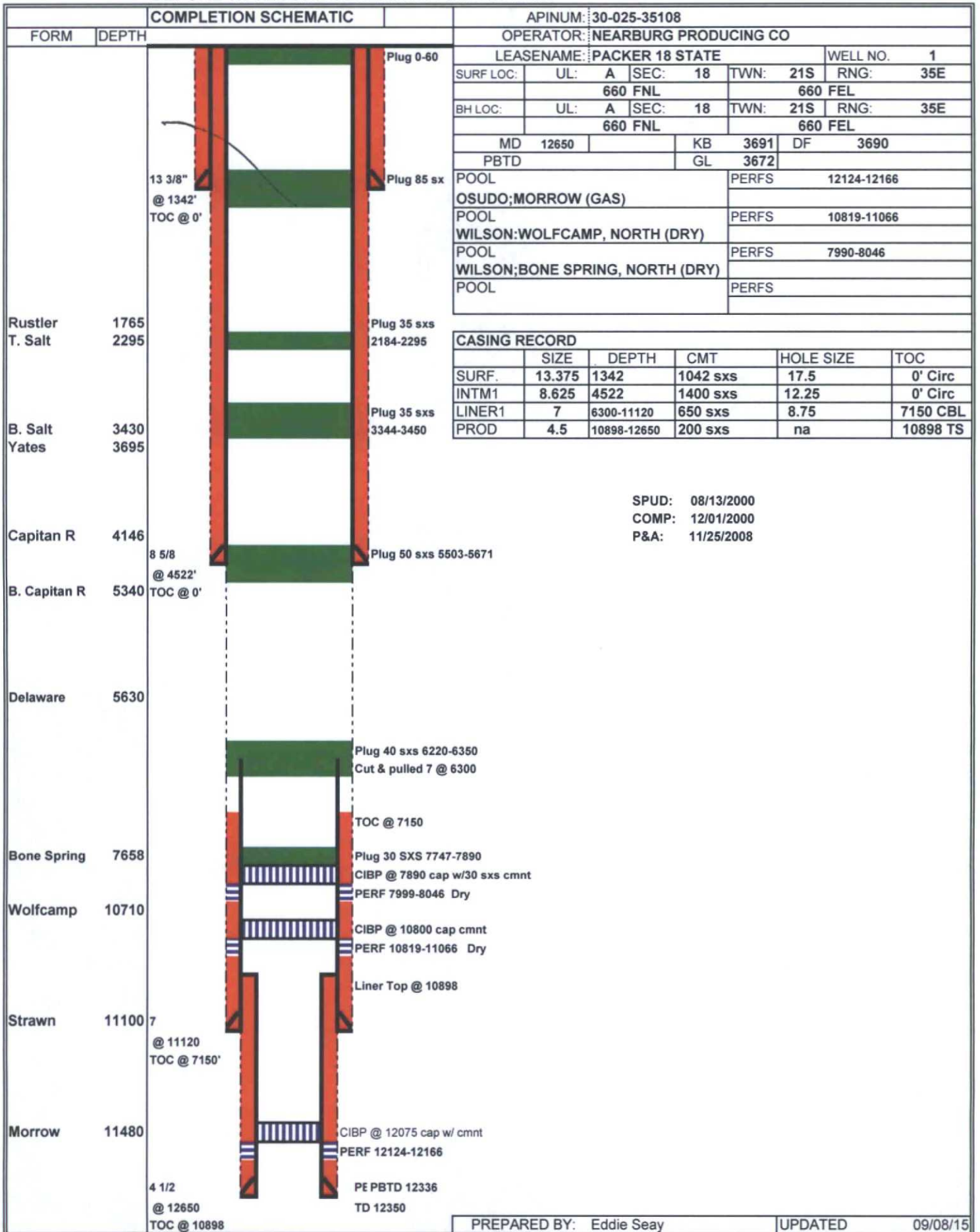
	P	O	S	A	S	E	N	E
I	12650		18	21	35	660	660	
GRAM RIDGE DISPOSAL LLC			Lca					
PACKER 18 STATE								
10-025-35108								

API #	PROPERTY NAME	#	OPERATOR	TD	TYPE	STATUS	CO	LAND	U/L	SEC	TWN	RNG	N/S	E/W
30-025-24755	NEW MEXICO DD STATE	1	CHEVRON U S A INC	12350	G	A	Lea	S	C	17	21 S	35 E	660 N	1980 W

API #	PROPERTY NAME	#	OPERATOR	TD	TYPE	STATUS	CO	LAND	U/L	SEC	TWN	RNG	N/S	E/W
30-025-24755	NEW MEXICO DQ STATE	1	CHEVRON U S A INC	12350	G	A	Lea	S	C	17	21 S	35 E	660 N	1980 W

Dist	2640
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BEFORE WELLBORE SCHEMATIC AND HISTORY



PREPARED BY: Eddie Seay

UPDATED

09/08/15

AFTER WELLBORE SCHEMATIC AND HISTORY

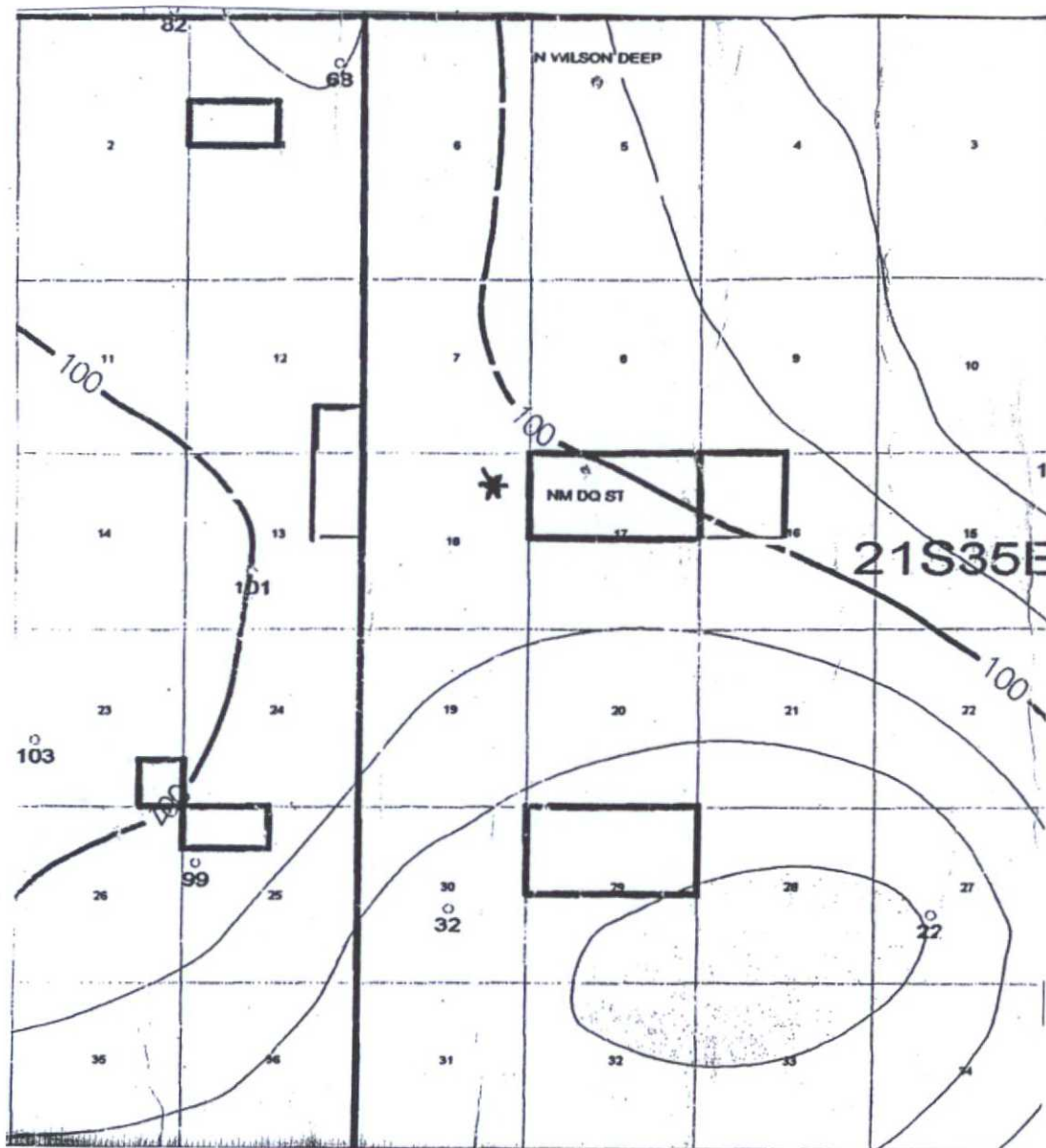
COMPLETION SCHEMATIC		APINUM: 30-025-35108					
FORM	DEPTH	OPERATOR: GRAMA RIDGE DISPOSAL LLC					
<div><div>13 3/8"</div><div>@ 1342'</div><div>TOC @ 0'</div></div> <div><div>8 5/8"</div><div>@ 4522'</div><div>TOC @ 0'</div></div> <div><div>7</div><div>@ 11120</div><div>TOC @ 7150'</div></div> <div><div>4 1/2</div><div>@ 12650</div><div>TOC @ 10898</div></div>		LEASENAME: PACKER 18 STATE		WELL NO. 1			
		SURF LOC:	UL: A SEC: 18	TWN: 21S RNG: 35E			
		660 FNL		660 FEL			
		BH LOC:	UL: A SEC: 18	TWN: 21S RNG: 35E			
		660 FNL		660 FEL			
		MD 12650	KB 3691	DF 3690			
		PBTD	GL 3672				
		POOL		PERFS 12124-12166			
		OSUDO;MORROW (GAS)					
		POOL		PERFS 10819-11066			
<div><div>1765</div><div>T. Salt</div><div>2295</div></div> <div><div>3430</div><div>B. Salt</div><div>3695</div></div> <div><div>4146</div><div>Capitan R</div></div> <div><div>5340</div><div>B. Capitan R</div></div>		WILSON;WOLFCAMP, NORTH (DRY)					
		POOL		PERFS 7990-8046			
		WILSON;BONE SPRING, NORTH (DRY)					
		POOL		PERFS			
<div><div>5630</div><div>Delaware</div></div> <div><div>7658</div><div>Bone Spring</div></div> <div><div>10710</div><div>Wolfcamp</div></div> <div><div>11100</div><div>Strawn</div></div> <div><div>11480</div><div>Morrow</div></div>		CASING RECORD					
		SIZE	DEPTH	CMT	HOLE SIZE	TOC	
		SURF.	13.375	1342	1042 sxs	17.5	0' Circ
		INTM1	8.625	4522	1400 sxs	12.25	0' Circ
		LINER1	7	11120	650 sxs	8.75	7150 CBL
		PROD	4.5	10898-12650	200 sxs	na	10898 TS
		SPUD: 08/13/2000					
		COMP: 12/01/2000					
		P&A: 11/25/2008					
		Reent: tbd					
		4 1/2 pct w/ pkr set within 100' uppermost perfs					
		PERF 5730-6290					
		Tie 7 @ 6300					
		TOC @ 7150					
		Plug 30 SXS 7747-7890					
		CIBP @ 7890 cap w/30 sxs cmnt					
		PERF 7999-8046 Dry					
		CIBP @ 10800 cap cmnt					
		PERF 10819-11066 Dry					
		Liner Top @ 10898					
		CIBP @ 12075 cap w/ cmnt					
		PERF 12124-12166					
		PE PBTD 12336					
		TD 12350					
		PREPARED BY: Eddie Seay		UPDATED			
				09/08/15			

COMPLETION SCHEMATIC

CASING RECORD					
	SIZE	DEPTH	CMT	HOLE SIZE	TOC
SURF.	13.375	452	880 sxs	20	0' Circ
INTM1	9.625	5500	2900 sxs	13.375	500 TS
LINER1	7.625	5277-10700	550 sxs	9.625	5277
PROD	4.5	12350	400 sxs	6.5	9500 Cal

Water Sample Analysis

Pool	Section	Location Township	Range	Chlorides
North Justis Montoya	2	25S	37E	45440
North Justis McKee	2	25S	37E	58220
North Justis Fusselman	2	25S	37E	68533
North Justis Ellenburger	2	25S	37E	34151
Fowler Blinbry	22	24S	37E	116085
Skaggs Grayburg	18	20S	38E	84845
Warren McKee	18	20S	38E	85910
Warren Abo	19	20S	39E	91600
DK Drinkard	30	20S	39E	106855
Littman San Andres	8	21S	38E	38695
East Hobbs grayburg	29	18S	39E	6461
Halfway Yates	16	20S	32E	14768
Arkansas Junction San Andres	12	18S	36E	7171
Pearl Queen	28	19S	35E	114310
Midway Abo	17	17S	37E	38494
Lovinton Abo	31	16S	37E	22933
Lovington San Andres	3	16S	37E	4899
Lovington Paddock	31	16S	37E	93720
Mesa Queen	17	16S	32E	172530
Kemnitz Wolfcamp	27	16S	34E	49345
Hume Queen	9	16S	34E	124960
Anderson Ranch Wolfcamp	2	16S	32E	11040
Anderson Ranch Devonian	11	16S	32E	25702
Anderson Ranch Unit	11	16S	32E	23788
Caudill Devonian	9	15S	36E	20874
Townsend Wolfcamp	6	16S	36E	38695
Dean Perno Perin	5	16S	37E	44730
Dean Devonian	35	15S	36E	19525
South Denton Wolfcamp	26	15S	37E	54315
South Denton Devonian	36	15S	37E	34080
Medicine Rock Devonian	15	15S	38E	39760
Little Lucky Lake Devonian	29	15S	30E	23288
Wanitz Abo	26	21S	37E	132770
Crosby Devonian	18	25S	37E	58220
Scarborough Yates Seven Rivers	7	26S	37E	3443(Reef)
Teague Simpson	34	23S	37E	114665
Teague Ellenburger	34	23S	37E	120345
Rhodes Yates 7 Rivers	27	26S	37E	144485
House SA	11	20S	38E	93385
House Drinkard	12	20S	38E	49700
South Leonard Queen	24	26S	37E	115375
Elliot Abo	2	21S	38E	55380
Scharb Bone Springs	5	19S	35E	30601
EK Queen	13	18S	34E	41890
East EK Queen	22	18S	34E	179630
Maljamar Grayburg SA	22	17S	32E	46079
Maljamar Paddock	27	17S	32E	115375
Maljamar Devonian	22	17S	32E	25418



Groundwater Map

MITCHELL ANALYTICAL LABORATORY

2638 Faudree
Odessa, Texas 79765-8538
561-5579

Company: **X-Chem**

Well Number: Water Well #1
Lease: Battle
Location:
Date Run: 6/29/2015
Lab Ref #: 15-jun-w70820

Sample Temp: 70
Date Sampled: 6/25/2015
Sampled by: Robert Halsell
Employee #:
Analyzed by: GR

Dissolved Gases

		Mg/L	Eq. Wt.	MEq/L
Hydrogen Sulfide	(H ₂ S)	.00	16.00	.00
Carbon Dioxide	(CO ₂)	NOT ANALYZED		
Dissolved Oxygen	(O ₂)	NOT ANALYZED		

Cations

		Mg/L	Eq. Wt.	MEq/L
Calcium	(Ca++)	28.06	20.10	1.40
Magnesium	(Mg++)	25.13	12.20	2.06
Sodium	(Na+)	408.04	23.00	17.74
Barium	(Ba++)	NOT ANALYZED		
Manganese	(Mn+)	.35	27.50	.01
Strontium	(Sr++)	NOT ANALYZED		

Anions

		Mg/L	Eq. Wt.	MEq/L
Hydroxyl	(OH-)	.00	17.00	.00
Carbonate	(CO ₃ =)	.00	30.00	.00
BiCarbonate	(HCO ₃ -)	317.72	61.10	5.20
Sulfate	(SO ₄ =)	360.00	48.80	7.38
Chloride	(Cl-)	330.36	35.50	9.31
Total Iron	(Fe)	12.53	18.60	.67
Total Dissolved Solids		1,482.19		
Total Hardness as CaCO ₃		173.18		
Conductivity MICROMHOS/CM		2,318		

pH 9.030 Specific Gravity 60/60 F. 1.001

CaSO₄ Solubility @ 80 F. 17.19MEq/L, CaSO₄ scale is unlikely

CaCO₃ Scale Index

70.0	.803	100.0	1.153	130.0	1.663
80.0	.933	110.0	1.393	140.0	1.663
90.0	1.153	120.0	1.393	150.0	1.893

X-Chem

MITCHELL ANALYTICAL LABORATORY

2638 Faudree
Odessa, Texas 79765-8538
561-5579

Company: **X-Chem**

Well Number: Water Well #2
Lease: Battle
Location:
Date Run: 6/29/2015
Lab Ref #: 15-jun-w70821

Sample Temp: 70
Date Sampled: 6/25/2015
Sampled by: Robert Halsell
Employee #:
Analyzed by: GR

Dissolved Gases

		Mg/L	Eq. Wt.	MEq/L
Hydrogen Sulfide (H ₂ S)		.00	16.00	.00
Carbon Dioxide (CO ₂)	NOT ANALYZED			
Dissolved Oxygen (O ₂)	NOT ANALYZED			

Cations

Calcium (Ca ⁺⁺)		20.42	20.10	1.02
Magnesium (Mg ⁺⁺)		8.49	12.20	.70
Sodium (Na ⁺)		115.34	23.00	5.01
Barium (Ba ⁺⁺)	NOT ANALYZED			
Manganese (Mn ⁺)		.27	27.50	.01
Strontium (Sr ⁺⁺)	NOT ANALYZED			

Anions

Hydroxyl (OH ⁻)		.00	17.00	.00
Carbonate (CO ₃ ⁼)		.00	30.00	.00
BiCarbonate (HCO ₃ ⁻)		244.40	61.10	4.00
Sulfate (SO ₄ ⁼)		69.00	48.80	1.41
Chloride (Cl ⁻)		53.06	35.50	1.49
Total Iron (Fe)		3.2	18.60	.17
Total Dissolved Solids		514.18		
Total Hardness as CaCO ₃		85.86		
Conductivity MICROMHOS/CM		743		

pH	8.980	Specific Gravity 60/60 F.	1.000
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CaSO₄ Solubility @ 80 F. 19.79MEq/L, CaSO₄ scale is unlikely

CaCO₃ Scale Index

70.0	.501	100.0	.851	130.0	1.361
80.0	.631	110.0	1.091	140.0	1.361
90.0	.851	120.0	1.091	150.0	1.591

X-Chem

GRAMA RIDGE DISPOSAL, LLC
(OGRID # 370997)

November 2015

RE: Packer 18 State #1 (API 30-025-35108)
Unit A, Sect. 18, T. 21 S., R. 35 E.

Dear Sir:

In accordance with the Rules and Regulations of the Oil Conservation Division of the State of New Mexico, you are being provided a copy of the C-108, Application for Authorization to Inject into the above captioned well to be drilled.

Any questions about the permit can be directed to Eddie W. Seay, (575)392-2236. Any objections or request for hearing must be filed with the Oil Conservation Division within fifteen (15) days from the date received. The OCD address is 1220 S. Saint Francis Drive, Santa Fe, NM 87504, (505)476-3440.

Thank you,

A handwritten signature in black ink, appearing to read "Eddie W. Seay", with a long, sweeping horizontal line extending to the right.

Eddie W. Seay, Agent
Eddie Seay Consulting
601 W. Illinois
Hobbs, NM 88242
(575)392-2236
seay04@leaco.net

Packer 18 State

	Melbourne <u>state</u>	Melbourne <u>state</u>	
	18 Newburg Melbourne <u>state</u>	Chevron ----- Three Rivers <u>state</u>	

● Proposed SWD

LANDOWNERS AND OFFSET NOTICES

State of New Mexico, Landowner and Mineral Owner
New Mexico State Land Office
310 Old Santa Fe Trail
Box 1148
Santa Fe, NM 87504

Chevron USA
1500 Louisiana St.
Box 4791
Houston, TX 77210

Nearburg Production Co.
Box 823085
Dallas, TX 75382

Mewbourne Oil Co.
Box 5270
Hobbs, NM 88241

Three Rivers Operating Co.
1122 S. Capital of Texas Hwy. Ste. 325
Austin, TX 78746

7014 3440 0000 2315 6931

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 Domestic Mail Only

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OFFICIAL USE

Postage	\$ 1.64
Certified Fee	3.45
Return Receipt Fee (Endorsement Required)	2.80
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 7.89

Sent To: **New Mexico State Land Office**
 310 Old Santa Fe Trail
 Box 1148
 Santa Fe, NM 87504

Postmark: **HOBBS, NM 88240 NOV 17 2015**

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Return Receipt Fee (Endorsement Required)	2.80
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 7.89

Sent To: **Nearburg Production Co.**
 Box 823085
 Dallas, TX 75382

Postmark: **HOBBS, NM 88240 NOV 17 2015**

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Return Receipt Fee (Endorsement Required)	2.80
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 7.89

Sent To: **Chevron USA**
 1500 Louisiana St.
 Box 4791
 Houston, TX 77210

Postmark: **HOBBS, NM 88240 NOV 17 2015**

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Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 7.89

Sent To: **Three Rivers Operating Co.**
 122 S. Capital of Texas Hwy, Ste. 325
 Austin, TX 78746

Postmark: **HOBBS, NM 88240 NOV 17 2015**

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Return Receipt Fee (Endorsement Required)	2.80
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 7.89

Sent To: **Mewbourne Oil Co.**
 Box 5270
 Hobbs, NM 88241

Postmark: **HOBBS, NM 88240 NOV 17 2015**

PS Form 3800, July 2014 See Reverse for Instructions

LEGAL NOTICE

Pursuant to the rules and regulations of the Oil Conservation Division of the State of New Mexico, Grama Ridge Disposal, LLC, 120 North Canyon, Carlsbad, NM 88220, is filing a C-108 to convert a plugged well to a Salt Water Disposal. The well being applied for is the Packer 18 State #1, located in Unit A, 660/N 660/E Section 18, Township 21 South, Range 35 East, Lea Co., NM. The injection formation is the Delaware Sand from 5630' to 6290' below surface. Expected maximum injection rate is 10,000 bpd., and the expected maximum injection pressure is 1100 psi or what the OCD allows. Any questions about the application can be directed to Eddie W. Seay, (575)392-2236, or any objection or request for hearing must be directed to the Oil Conservation Division, (505)476-3440, 1220 South Saint Francis Drive, Santa Fe, NM 87504, within fifteen (15) days.

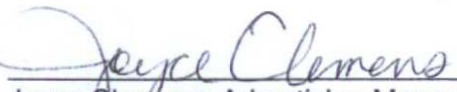
Affidavit of Publication

STATE OF NEW MEXICO)
) ss.
COUNTY OF LEA)

Joyce Clemens being first duly sworn on oath deposes and says that she is Advertising Manager of THE LOVINGTON LEADER, a thrice a week newspaper of general paid circulation published in the English language at Lovington, Lea County, New Mexico; that said newspaper has been so published in such county continuously and uninterruptedly for a period in excess of Twenty-six (26) consecutive weeks next prior to the first publication of the notice hereto attached as hereinafter shown; and that said newspaper is in all things duly qualified to publish legal notices within the meaning of Chapter 167 of the 1937 Session Laws of the State of New Mexico.

That the notice which is hereto attached, entitled Legal Notice was published in a regular and entire issue of THE LOVINGTON LEADER and not in any supplement thereof, for one (1) day(s), beginning with the issue of November 17 , 2015 and ending with the issue of November 17 , 2015.

And that the cost of publishing said notice is the sum of \$ 27.03 which sum has been (Paid) as Court Costs.


Joyce Clemens, Advertising Manager
Subscribed and sworn to before me this 17th
day of November , 2015.


Gina Fort
Notary Public, Lea County, New Mexico
My Commission Expires June 30, 2018



LEGAL NOTICE

Pursuant to the rules and regulations of the Oil Conservation Division of the State of New Mexico, Grama Ridge Disposal, LLC, 120 North Canyon, Carlsbad, NM 88220, is filing a C-108 to convert a plugged well to a Salt Water Disposal. The well being applied for is the Packer 18 State #1, located in Unit A, 660/N 660/E Section 18, Township 21 South, Range 35 East, Lea Co., NM. The injection formation is the Delaware Sand from 5630' to 6290' below surface. Expected maximum injection rate is 10,000 bpd., and the expected maximum injection pressure is 1400 psi or what the OCD allows. Any questions about the application can be directed to Eddie W. Seay, (575)392-2236, or any objection or request for hearing must be directed to the Oil Conservation Division, (505)476-3440, 1220 South Saint Francis Drive, Santa Fe, NM 87504, within fifteen (15) days.

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