

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address CHEVRON USA INC 1616 W. BENDER BLVD HOBBS, NM 88240		² OGRID Number 4323
		³ Reason for Filing Code/ Effective Date NEW WELL COMPLETION 10/21/2015
⁴ API Number 30 - 025-42440	⁵ Pool Name WC-025 G-05 S263319P; BONE SPRING	⁶ Pool Code 97955
⁷ Property Code 314194	⁸ Property Name SALADO DRAW 29 26 33 FEDERAL	⁹ Well Number #5H

II. ¹⁰ Surface Location

UL or lot no B	Section 29	Township 26S	Range 33E	Lot Idn	Feet from the 136	North/South Line NORTH	Feet from the 1457	East/West line EAST	County LEA
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¹¹ Bottom Hole Location

UL or lot no G	Section 32	Township 26S	Range 33E	Lot Idn 2	Feet from the 280	North/South line SOUTH	Feet from the 2312	East/West line EAST	County LEA
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¹² Lse Code F	¹³ Producing Method Code P	¹⁴ Gas Connection Date 10/21/2015	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
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III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
	WESTERN PIPE LINE	O
	ANADARKO	G

IV. Well Completion Data

²¹ Spud Date 03/21/2015	²² Ready Date 10/21/2015	²³ TD 16,607	²⁴ PBSD 16,566	²⁵ Perforations 9586-16450	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17 1/2	13 3/8	862'	1025 SX		
12 1/4	9 5/8	4832'	1550 SX		
8 3/4	5 1/2	16,626	2080 SX		
TUBING	2 7/8	8760'			

V. Well Test Data

³¹ Date New Oil 10/21/2015	³² Gas Delivery Date 10/21/2015	³³ Test Date 11/6/2015	³⁴ Test Length 24 HRS	³⁵ Tbg. Pressure	³⁶ Csg. Pressure 460
³⁷ Choke Size 46/64	³⁸ Oil 701	³⁹ Water 2340	⁴⁰ Gas 1101		⁴¹ Test Method FLOWING

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Cindy Herrera-Murillo*

Printed name:
CINDY HERRERA-MURILLO

Title:
PERMITTING SPECIALIST

E-mail Address:
CHERRERAMURILLO@CHEVRON.COM

Date:
11/06/2015

Phone:
575-263-0431

OIL CONSERVATION DIVISION

Approved by:

Title: *Petroleum Engineer*

Approval Date:

E-PERMITTING -- New Well _____
Comp *K2* P&A _____ TA _____
CSNG _____ Loc Chng _____
ReComp _____ Add New Well _____
Cancl Well _____ Create Pool _____

NOV 30 2015

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OCD

NOV 16 2015

RECEIVED

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM27506
2. Name of Operator CHEVRON USA INC Contact: CINDY H MURILLO E-Mail: CHERRAMURILLO@CHEVRON.COM		6. If Indian, Allottee or Tribe Name
3a. Address 1616 W. BENDER BLVD HOBBS, NM 88240	3b. Phone No. (include area code) Ph: 575-263-0431 Fx: 575-263-0445	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 29 T26S R33E Mer NMP NWNE 136FNL 1457FEL		8. Well Name and No. SALADO DRAW 29 26 33 FED COM 5H
		9. API Well No. 30-025-42440
		10. Field and Pool, or Exploratory WILDCAT;BONE SPRING
		11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Well Spud	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

03/21/2015 SPUD WELL @ 7:30 PM, DRILLED SURFACE SECTION TO 285'.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #322769 verified by the BLM Well Information System For CHEVRON USA INC, sent to the Hobbs	
Name (Printed/Typed) CINDY H MURILLO	Title PERMITTING SPECIALIST
Signature (Electronic Submission)	Date 11/06/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OCD

NOV 16 2015

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.*

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3a. Address 1616 W. BENDER BLVD HOBBS, NM 88240	3b. Phone No. (include area code) Ph: 575-263-0431 Fx: 575-263-0445	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 29 T26S R33E Mer NMP NWNE 136FNL 1457FEL		8. Well Name and No. SALADO DRAW 29 26 33 FED COM 5H
		9. API Well No. 30-025-42440
		10. Field and Pool, or Exploratory WILDCAT;BONE SPRING
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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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CHEVRON USA INC HAS COMPLETED DRILLING THE ABOVE WELL AS FOLLOWS:

03/21/2015 - 03/23/2015 DRILLED 92' TO 872'
03/23/2015 RAN 13 3/8 SURFACE CASING & SET @ 862 (CASING SUMMARY ATTACHED)
03/23/2015 CEMENT WITH 1025 SX (247 BBLs) OF CLASS C. 108 BBL OF CEMENT TO SURFACE.
03/24/2015 -03/27/2015 DRILLED 882' TO 4832'
03/27/2015 RAN 9 5/8 INTERMEDIATE CASING AND SET @ 4832'
03/28/2015 CEMENT WITH 1550 SX (481 BBLs OF LEAD) AND (111 BBLs OF TAIL) 248 BBLs OF CEMENT BACK TO SURFACE.
03/29/2015 - 04/20/2015 DRILLED 4842' TO 16,621'
04/21/2015 RAN 5 1/2 PRODUCTION CASING AND SET @ 16,626
04/22/2015 CEMENT WITH 2080 SX OF CLASS C CEMENT, NO CEMENT TO SURFACE.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #322801 verified by the BLM Well Information System For CHEVRON USA INC, sent to the Hobbs	
Name (Printed/Typed) CINDY H MURILLO	Title PERMITTING SPECIALIST
Signature (Electronic Submission)	Date 11/06/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

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**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OCD

NOV 16 2015

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
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2. Name of Operator CHEVRON USA INC		6. If Indian, Allottee or Tribe Name
Contact: CINDY H MURILLO E-Mail: CHERRERAMURILLO@CHEVRON.COM		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 1616 W. BENDER BLVD HOBBS, NM 88240	3b. Phone No. (include area code) Ph: 575-263-0431 Fx: 575-263-0445	8. Well Name and No. SALADO DRAW 29 26 33 FED COM 5H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 29 T26S R33E Mer NMP NWNE 136FNL 1457FEL		9. API Well No. 30-025-42440
		10. Field and Pool, or Exploratory WILDCAT;BONE SPRING
		11. County or Parish, and State LEA COUNTY, NM

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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
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CHEVRON USA HAS COMPLETED THE ABOVE WELL:

COMPLETION FOR NEW WELL- COMPLETIONS SUMMARY;DIRECTIONAL SURVEY, WBD ARE ATTACHED.

08/01/2015 MIRU

08/02/2015 PERFORATE 16,460 - 16,342; 16,344 - 16,236

08/04/2015 PERFORATE 16,184 - 16,078; 16,076 - 15,970

08/05/2015 PERFORATE 15,916 - 15,810; 15,758 - 15,704

08/06/2015 PERFORATE 15,650 - 15,546; 15,544 - 15,384; 15,333 - 15,118; 15,067 - 15,065; 15,014 - 14,906

08/07/2015 PERFORATE 14,852 - 14,748; 14,746 - 14,640; 14,588 - 14,480; 14,428 - 14,374

08/10/2015 PERFORATE 14,322 - 14,267; 14,216 - 14,162; 14,161 - 14,108

08/11/2015 PERFORATE 14,056 - 14,001' 13,950 - 13,842; 13,790 - 13,682; 13,630 - 13,576

08/12/2015 PERFORATE 13,524 - 13,418; 13,416 - 13,258; 13,256 - 13,150; 13,098 - 12,939; 12,937 -

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #322794 verified by the BLM Well Information System
For CHEVRON USA INC, sent to the Hobbs

Name (Printed/Typed) CINDY H MURILLO	Title PERMITTING SPECIALIST
Signature (Electronic Submission)	Date 11/06/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
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**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #322794 that would not fit on the form

32. Additional remarks, continued

12,884; 12,832 - 12,778

08/13/2015 PERFORATE 12,726 - 12,673; 12,671 - 12,566; 12,565 - 12,512

08/14/2015 PERFORATE 12,460 - 12,354; 12,352 - 12,194; 12,192 - 12,088; 12,086 - 11,980

08/15/2015 PERFORATE 11,928 - 11,873; 11,822 - 11,768; 11,767 - 11,714

08/16/2015 PERFORATE 11,662 - 11,609; 11,607 - 11,502; 11,501 - 11,448

08/17/2015 PERFORATE 11,396 - 11,343; 11,341 - 11,288; 11,236 - 11,182

08/18/2015 PERFORATE 11,130 - 11,024; 11,022 - 10,917; 10,916 - 10,758; 10,756 - 10,704; 10,703 - 10,650

08/19/2015 PERFORATE 10,651 - 10,545; 10,543 - 10,438; 10,437 - 10,384

08/20/2015 PERFORATE 10,332 - 10,226; 10,119 - 10,013; 10,011 - 9,906; 9,905 - 9,852

08/21/2015 PERFORATE 9,800 - 9,747; 9,745 - 9,694 - 9,640; 9,639 - 9,586

NOV 16 2015

Form 3160-4
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG RECEIVED

5. Lease Serial No.
NMNM27506

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
SALADO DRAW 29 26 33 FED COM 5H9. API Well No.
30-025-4244010. Field and Pool, or Exploratory
WILDCAT;BONE SPRING11. Sec., T., R., M., or Block and Survey
or Area Sec 29 T26S R33E Mer NMP12. County or Parish
LEA13. State
NM17. Elevations (DF, KB, RT, GL)*
3247 GL1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Otherb. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other2. Name of Operator
CHEVRON USA INC Contact: CINDY H MURILLO
E-Mail: CHERRAMURILLO@CHEVRON.COM3. Address 1616 W BENDER BLVD
HOBBS, NM 88240 3a. Phone No. (include area code)
Ph: 575-263-0431

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface NWNE 136FNL 1457FEL

At top prod interval reported below NWNE 136FNL 1457FEL

At total depth SWSE 280FSL 2312FEL

14. Date Spudded
03/21/201515. Date T.D. Reached
04/20/201516. Date Completed
☐ D & A ☒ Ready to Prod.
10/14/201518. Total Depth: MD
TVD 1660719. Plug Back T.D.: MD
TVD 1656620. Depth Bridge Plug Set: MD
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
ELECTRIC22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H-40	48.0		862		1025			
12.250	9.625 K-55	40.0		4832		1550			
8.750	5.500 P-110	20.0		16626		2080			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875		8760						

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WILDCAT;BONE SPRING	9586	16450	9586 TO 16450	6.000	780	OPEN HOLE
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9586 TO 16450	TOTAL PROPPANT 3,935,425 LBS; 100 MESH AND 40/70 WHITE ACID TOTAL 4,015 LBS

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/21/2015	11/06/2015	24	→	701.0	1101.0	2340.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
46/64	460	0.0	→					POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #322803 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER		770	DOLOMITE		
CASTILE	771	3090	ANHYDRITE		
LAMAR	3089	4890	LIMESTONE		
BELL CANYON	4891	4920	SS		
CHERRY CANYON	4921	6300	SS		
BRUSHY CANYON	6301	7640	SS		
BONE SPRING	7941	9077	SH/LS		
UPPER AVALON	9078	9115	SH/LS		

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #322803 Verified by the BLM Well Information System.
For CHEVRON USA INC, sent to the Hobbs

Name (please print) CINDY H MURILLO

Title PERMITTING SPECIALIST

Signature (Electronic Submission)

Date 11/06/2015

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