

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-100) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-04888
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator XTO Energy, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 500 W. Illinois, Ste 100 Midland TX 79701		7. Lease Name or Unit Agreement Name: Arnott Ramsay NCT D
4. Well Location Unit Letter m : 660 feet from the South line and 660 feet from the West line Section 33 Township 21S Range 36E NMPM County Lea		8. Well Number 7
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 005380
		10. Pool name or Wildcat Jalmat; Tan-Yates-7 Rivers (Oil)

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC.. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy, Inc respectfully requests to TA the referenced well with the following procedure:

1. Set CIBP @ 3722'.
2. Cap w/35' cmt via wireline or 25sxs thru tbg. WOC. Tag.
3. Run good MIT.

A closed-loop system will be used to perform this operation.

Condition of Approval: notify
OCD Hobbs office 24 hours
prior of running MIT Test & Chart

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stephanie Rabadue TITLE Regulatory Analyst DATE 11/05/2015

Type or print name Stephanie Rabadue E-mail address: stephanie_rabadue@xtoenergy.com PHONE 432-620-6714

For State Use Only APPROVED BY Marky Brown TITLE Dist Supervisor DATE 11/30/2015

Conditions of Approval (if any):

NOV 30 2015

XTO ENERGY



Well: Arnott Ramsay NCT D #7
Area: Eumont
Location: Section 33, T21S, R36E
County: Lea
Elevation: 3596' GE

WI:
NRI:
Spud: 1/15/57
State: New Mexico

8 5/8" OD 24 ppf.
Set at 272'.
Cemented with 225 sx. Cmt
Circ.

Tubing/Rod Detail: 6/30/06

116 jts 2-1/16" 3.25# J-55 IJ
10rd IPC tbg (TK-70), SN, 2-
1/16" IPC tbg sub. PI @
3805'.

1.5" x 1.25" pmp w/6" strainer
nipple, 151 - 5/8" Grade D
sucker rods, 1-1/4" x 22' PR
w/1-1/2" x 16' PR liner.

Perf 3396'-3412'

?
open or seg'd.

So. Eunice fr/3772-3782' w/4 1/2" JHPF

PBTD 3852'
TD 3856'

5-1/2 OD 14 ppf.
Set at 3856'.
Cemented with 1565 sx.
Did not Circ cmt.