

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-37321
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator XTO Energy, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 500 W. Illinois St Ste 100 Midland, TX 79701		7. Lease Name or Unit Agreement Name: EUNICE MONUMENT SOUTH UNIT
4. Well Location Unit Letter O : 1310 feet from the South line and 2205 feet from the East line Section 9 Township 21S Range 36E NMPM County Lea		8. Well Number #713
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 005380
		10. Pool name or Wildcat Eunice Monument; SA-Grayburg

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC.. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy, Inc respectfully requests to TA the referenced well with the following procedure:

1. Set CIBP @ 3835'.
2. Put 35' cmt via wireline or 25sx cmt thru tbq. WOC. Tag.
3. Run good MIT.

A closed-loop system will be used to perform this operation.

Condition of Approval: notify
OCD Hobbs office 24 hours
prior of running MIT Test & Chart

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stephanie Rabadue TITLE Regulatory Analyst DATE 11/05/2015

Type or print name Stephanie Rabadue E-mail address: stephanie_rabadue@xtoenergy.com PHONE 432-620-6714

For State Use Only

APPROVED BY Mary S Brown TITLE Dist Supervisor DATE 11/30/2015

Conditions of Approval (if any):

NOV 30 2015

Well: EMSU 713
Location: Section 9-21S-36E
1310' FSL & 2205' FEL
County: Lea
Elevation: 3586' GL 3603' KB

API # 30-025-37321

Spud: 9/2005
State: New Mexico



G/O 3753'
GRBG 3771'
GB2 3818'
GB2A 3845'
GB3 3880'
GB4 3930'
O/W_TR 3954'
GB5 3970'
GB6 3997'
O/W 4004'
SADR 4043'

8-5/8", 24#
Set at 1319'.
Cemented with 625 sx.
Circulated

Z1

Z2

Z2A

Z3

Z4

Z5

Z6

SA

Perfs:
Z1 - None
Z2 - None
Z2A - None
Z3 - 3885-3904'
Z4 - 3928-40', 3952-60'
Z5 - 3970-80'
Isolated by CIBP @ 4020'
Z6 - 4042-52'

CIBP @ 4020'

5-1/2" 17 #,
Set at 4226'.
Cemented with 1250 sx.
Circulated
Float collar @ 4189'