

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

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State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-025-42290
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Altbeir 10 State
8. Well Number 1H
9. OGRID Number 3167
10. Pool name or Wildcat WC-025 G-06 S183608B; Bone Spring

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Devon Energy Production Company, L.P.

3. Address of Operator

333 West Sheridan, Oklahoma City, OK 73102

4. Well Location

Unit Letter N : 230 feet from the South line and 1980 feet from the West line
Section 10 Township 18S Range 36E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Devon Energy Production Company, LP respectfully requests to run and MIT on the referenced well with the following procedures:

- MIRU WSU.
- ND Wellhead. NU BOPE & test.
- POOH W/ESP assembly and 2-7/8" production tubing from ~8,736'.
- Make gauge ring/junk basket run to ~6,720'.
- RU W/L. Set CIBP @ 6,700'. Dump bail 35' cement on top. RD W/L.
- TIH w/2-7/8" tubing to ~6,600'. Load and circulate hole w/2% KCl w/corrosion inhibitor.
- Pressure test casing to 500 psi for 30 minutes. Chart test and have NMOCD witness.
- Bleed off pressure. ND BOPE. NU wellhead.
- RDMO WSU.

SET CIBP@ 8258'

TA'ing will bring well into OCD compliance until well can be evaluated. Attached: Current and Proposed Wellbore Schematics.

Devon Energy respectfully requests a 5 year TA status for the Altbeir 10-1H.

Condition of Approval: notify
OCD Hobbs office 24 hours

prior of running MIT Test & Chart

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rebecca Deal TITLE Regulatory Analyst DATE 11/10/2015

Type or print name Rebecca Deal E-mail address: rebecca.deal@dv.com PHONE: 405-228-8429

For State Use Only

APPROVED BY: Maley Brown TITLE Dist Supervisor DATE 11/30/2015

Conditions of Approval (if any):

NOV 30 2015

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: ALTBEIR 10 STATE 1H		Field: Mescalero Escarpe	
Location: 230' FSL & 1980' FWL; SEC 10-T18S-R36E		County: LEA	State: NM
Elevation: 3843' KB; 3818' GL; 25' KB to GL		Spud Date: 4/21/15	Compl Date: 7/28/15
API#: 30-025-42290	Prepared by: Ronnie Slack	Date: 11/3/15	Rev:

22" Hole
20", 94#, J55, @ 101'
 Cmt'd to surface

CURRENT SCHEMAT

MD	INCL	TVD
8728	1.84	8727
8782-K/O		
8898	15.65	8894
9087	30.69	9068
9307	50.56	9231
9756	90	9370
13908	89	9305

17-1/2" Hole
13-3/8", 54.5#, J55, @ 2,039'
 Cmt'd w/1,662 sx to surf

ZONE TOPS-CMPL RPT

zone	MD
Rustler	1957
T.Salt	2165
Yates	3175
Queen	4520
Delaware	6042
Bone Spring	6361

ETOC @ 3,140'. (CBL-6/10/15)

12-1/4" Hole
9-5/8", 40#, HCK-55, @ 4,232'
 Cmt'd w/1,330 sx Cl C to surf

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2-7/8", 6.5#, L80 production tubing to 8,258'

ESP Pump assembly 8,258' - 8,413'

2-7/8", 6.5#, L80 production tubing to 8,413' - 8,736'

8-3/4" hole
5-1/2", 20#, L80, @ 13,908'
 Cmt'd w/ 2,618 sx. TOC 3,140' CBL

13,908' MD
 9,305' TVD

FC @ 13,863'

BONE SPRING 2ND
 Perf Interval from 9,703' to 13,856' (16 STG)

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- Proposed-T/A:**
1. POOH w/ESP from ~8,736'.
 2. Set CIBP @ ~6,700'. Cap w/35' cmt.
 3. TIH w/2-7/8" to ~6,600'.
 4. Load hole & w/2% KCl. Test to 500 psi/30 min & chart.

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