

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-42695
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VB-1896
7. Lease Name or Unit Agreement Name Lone Wolf 36 B2DM State Com
8. Well Number 1H
9. OGRID Number 14744
10. Pool name or Wildcat Querecho Plains Lower Bone Spring

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Mewbourne Oil Company

3. Address of Operator
PO Box 5270, Hobbs, New Mexico

4. Well Location

Unit Letter D : 185 feet from the North line and 500 feet from the West line
Section 36 Township 18S Range 32E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3742'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/07/15 TD 6 1/8" hole @ 14249'. Ran 14249' of 4 1/2" 13.5# P110 LT&C csg. Cemented with 250 sks Lite Class C (60:40:0) w/additives. Mixed @ 11.2#/g w/2.96 yd. Displaced w/176 bbls FW. Plug down @ 10:45 PM 11/08/15. Pressured up to 5250# to expand liner hanger. Pulled 50k# & pushed 40k# to test liner hanger. Released from liner hanger. Displaced 7" csg w/FW. Circ 55 sks of cement off of liner top to the pit. Tested liner tip to 1500#. Set wellhead slips w/100k#. NU 11" 5k# x 7 1/16" 5k# tbq spool w/capping flange. Tested tbq spool pack-off to 2500#. Top of liner @ 8932'.

11/10/15 Rig released to move @ 7:30 P.M.

Spud Date: 10/21/2015

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jackie Lathan TITLE Hobbs Regulatory DATE 11/13/2015

Type or print name Jackie Lathan E-mail address: jlathan@mewbourne.com PHONE: 575-393-5905

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 11/23/15

Conditions of Approval (if any):

NOV 30 2015

MB

pm