Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103
Office District I – (575) 393-6161	Energy, Minerals and Natural Resources	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-025-42695
District III - (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV - (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		
87505 SUNDRY NOT	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	Lone Wolf 36 B2DM State Com
DIFFERENT RESERVOIR. USE "APPLI PROPOSALS.)	CATION FOR PERMIT" (FORM C-101) FOR SUCH	8. Well Number
1. Type of Well: Oil Well	Gas Well Other 0 6 2015	1H
2. Name of Operator	NOV	9. OGRID Number
Mewbourne Oil Company	CONTER .	14744
3. Address of Operator	RECEIVED	10. Pool name or Wildcat
PO Box 5270, Hobbs, New Mexic	0	Querecho Plains Lower Bone Spring
4. Well Location		85 feet from the West line
Section 36	Township 18S Range 32E	NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3742'		
	5/72	
12 Check	Appropriate Box to Indicate Nature of Notice	Papart or Other Data
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON	
TEMPORARILY ABANDON		RILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEME	NT JOB
DOWNHOLE COMMINGLE		
OTHER:	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
proposed completion or rec	completion.	
10/25/2015 TD 12 ¼" hole @ 3326	'. Ran 3326' of 9 5/8" 36# & 40# J55 LT&C csg. Cmt v	w/1000 sks Lite Class C (35:65:6) w/additives
Mixed @ 12.6#/g w/2.05 yd. Tail w/200 sks Class C w/0.2% retarder. Mixed @ 14.8#/g w/1.32 yd. Plug down @ 7:00 P.M. 10/25/15.		
Circ 110 sks of cmt to the pit. At 11:30 A.M. 10/26/15, tested csg & BOPE to 1500# for 30 minutes, held OK. Drilled out with 8 3/4" bit.		
Spud Date: 10/21/2015	Rig Release Date:	
Sput Date. 10/21/2015	Rig Release Date.	
I hereby certify that the information	above is true and complete to the best of my knowled	lge and belief.
SIGNATURE OCKIO		DATE 10/28/2015
SIGNATURE perfie	Lathan_TITLE_Hobbs Regulatory	DATE_10/28/2015
Type or print name_Jackie Lathan_	E-mail address: jlathan@mewbou	rne.com PHONE: _575-393-5905
For State Use Only	31/	
12	Yant	DATE 11/23/15
APPROVED BY:	Laur TITLE Petroleum Enginee	DATE /// 67113
Conditions of Approval (if any):		

MB

fm