

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-42757
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VB-1972
7. Lease Name or Unit Agreement Name Yates 16 State
8. Well Number 1H
9. OGRID Number 270329
10. Pool name or Wildcat Brushy Canyon
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3255.9' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Endurance Resources LLC

3. Address of Operator
203 West Wall St Suite 1000 Midland Texas 79701

4. Well Location
Unit Letter D : 230 feet from the north line and 330 feet from the west line
Section 16 Township 25S Range 35E NMPM-Lea County NM

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3255.9' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11-6-2015 Drilled to 5318'. Run 126 joints 40# 9-5/8" HCL-80 BTC casing set at 5318'. Cement lead: 1170 sacks Class C cement (390 bbls. slurry) 12.9 ppg, yield 1.873, MW 10.07 gal/sack. Tail: 195 sacks Class C cement (46 bbls. slurry) 14.8 ppg, yield 1.32, MW 6.32 gal/sack. Circulated 50 bbls. (150 sacks) cement to surface. WOC.

Spud Date:

10-21-2015

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

L. A. Sirgo

TITLE Engineer

DATE 11/18/2015

Type or print name M.A. Sirgo, III

E-mail address: manny@enduranceresourcesllc.com

PHONE: 432-242-4680

For State Use Only

APPROVED BY:

[Signature]

TITLE

Petroleum Engineer

DATE

11/23/15

Conditions of Approval (if any):

NOV 30 2015

MB

[Signature]