

Office

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

HOBBS CODE

Energy, Minerals and Natural Resources

NOV 16 2015

RECEIVED

## OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Revised July 18, 2013

WELL API NO.

30-025-00370

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name

Lea R State NCT A

8. Well Number

001

9. OGRID Number

6137

10. Pool name or Wildcat

Anderson Ranch; Cisco-Canyon, North

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Devon Energy Production Company, LP

3. Address of Operator

333 W. Sheridan Avenue, Oklahoma City, OK 73102

4. Well Location

Unit Letter A: 990' feet from the North line and 660 feet from the East lineSection 02 Township 16S Range 32E NMPM Lea County, NM

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4316.5' KB; 4300' GL; 16.5' KB to GL

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐CLOSED-LOOP SYSTEM ☐OTHER: ☐E-PERMITTING <SWD INJECTION>R/ CONVERSION RBDMSC/ RETURN TO TAC/ CSNG ENVIRO CHG LOC INT TO PA P&A NR P&A R OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU. Tag PBD @ 9,595'. Circulate w/9# mud. Spot 25 sx (120') Cl C @ 9,210' - 9,090'. (T.Wolfcamp @ 9,202)
2. Perf sqz holes @ 7,575'. Pump 50 sx (140') Cl H in/out @ 7,575' - 7,435'. (T.Abo @ 7,610')
3. Perf sqz holes @ 5,680'. Pump 50 sx (175') Cl C in/out @ 5,680' - 5,505'. (T. Glorieta @ 5,680')
4. Perf sqz holes @ 4,224'. Pump 50 sx (165') Cl C in/out @ 4,224' - 4,059'. Tag TOC. (9-5/8" shoe @ 4,174')
5. Perf sqz holes @ 2,540'. Pump 50 sx (165') Cl C in/out @ 2,540' - 2,375'. Tag TOC. (B.Salt @ 2,540')
6. Perf sqz holes @ 1,430'. Pump 50 sx (165') Cl C in/out @ 1,430' - 1,265'. Tag TOC. (T.Salt @ 1,430')
7. Perf sqz holes @ 661'. Pump 50 sx (165') Cl C in/out @ 661' - 496'. Tag TOC. (13-3/8" shoe @ 611')
8. Perf sqz holes @ 165'. Pump 50 sx in/out from 165' to surface.
9. Cut wellhead off. Set dry hole marker.

- 9# mud will be circulated between each plug.

**The Oil Conservation Division  
MUST BE NOTIFIED 24 Hours**

**Prior to the beginning of operations**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ronnie Slack TITLE Production Technologist DATE 11-10-15Type or print name Ronnie Slack E-mail address: Ronnie.Slack@dvsn.com PHONE: 405-552-4615

For State Use Only

APPROVED BY: Mary Brown TITLE Dist. Supervisor DATE 11/25/2015

Conditions of Approval (if any)

DEC 02 2015

<b>DEVON ENERGY PRODUCTION COMPANY LP</b>			
Well Name: LEA R ST NCT A #1		Field: ANDERSON RANCH NORTH	
Location: 990' FNL & 660' FEL; SEC 2-T16S-R32E		County: LEA	State: NM
Elevation: 4316.5 KB; 4300' GL; 16.5' KB to GL		Spud Date: 11/3/57	Compl Date: 5/15/58
API#: 30-025-00370	Prepared by: Ronnie Slack	Date: 6/17/15	Rev:

13,420' TD



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**CURRENT WELLBORE**

17-1/2" hole  
13-3/8", 48#, H40, @ 611'  
 Cmt'd w/725 sx to surface

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12-1/4" hole  
9-5/8", 36#, S80, @ 4,174'  
 Cmt'd w/2770 sx to surface

Wellbore TA'd on 2/19/13

ZONE	TOP-MD
T. Salt	1430
B. Salt	2540
Yates	2540
Glorieta	5680
Tubbs	6890
Abo	7610
Wolfcamp	9202
Morrow	11885
Miss	12610
Devonian	13386

TOC @ 7,600' (temp survey)

301 Jts, 2-7/8", N80 production tbg  
 SN @ 9,401' (2/9/13)

35' Cmt. 9,595' PBD. (2/19/13)  
 CIBP @ 9,630' (2/19/13)

35' Cmt. 9,715' PBD. (2/15/13)  
 CIBP @ 9,750' (2/15/13)

WOLFCAMP (orig dual cmtl - 5/58)  
 9,828' - 9,862' (sqzd w/150 sx-1/29/82)

35' Cmt. 10,435' PBD. (2/14/13)  
 CIBP @ 10,470' (2/14/13)

CISCO CANYON (9/10/84)  
 10,501' - 10,508'

DV Tool @ 11,419'

Tight spot noted in csg @ 11,335', w/6-1/8" bit in hole.  
 Milled through to 11,678'. 3/1/82

Set DR Packer Plug (9/7/84)  
 Model D Packer @ 13,275' (3/25/82)

8-3/4" Hole  
7", 23# & 26#, N80 & S95, @ 13,391'  
 Cmt'd w/1250 sx

Fished out Model D Packer at 13,318. TIH w/6-1/8" bit,  
 cleaned out to 13,418' (3/24/82)

6-1/8" Devonian Open Hole (orig dual cmtl - 5/58)  
 13,391' - 13,420'

Rec back to Devonian - 22 bo, 1068 bw on Kobe pmp  
 (4/27/82)

13,420' TD