

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-02719
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name STATE TB
8. Well Number 1
9. OGRID Number 6137
10. Pool name or Wildcat TOWNSEND;PERMO UPPER PENN
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3998 KB; 3987'GL; 11' KB to GL

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Devon Energy Production Company, LP	
3. Address of Operator 333 W. Sheridan Avenue, Oklahoma City, OK 73102	
4. Well Location Unit Letter <u>V</u> : <u>660</u> feet from the <u>South</u> line and <u>1980</u> feet from the <u>West</u> line Section <u>02</u> Township <u>16S</u> Range <u>35E</u> NMPM Lea County, NM	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3998 KB; 3987'GL; 11' KB to GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		E-PERMITTING <SWD INJECTION>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	R CONVERSION <input type="checkbox"/>	RBDMS <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	C RETURN TO <input type="checkbox"/>	TA <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	C CSNG <input type="checkbox"/>	ENVIRO <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>		INT TO PA <input checked="" type="checkbox"/>	P&A NR <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>			P&A R <input type="checkbox"/>
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU. POOH w/rod pump and 2-3/8" production tubing from 10,622'.
2. Set CIBP @ 10,220'. Cap w/35" CI H cement. Tag. CAPW/25SXS CMT.
3. Spot 25 sx (200') CI H @ 8,150' - 7,950'. (T.Abo @ 8,146')
4. Spot 25 sx (245') CI C @ 6,250' - 6,005'. (T.Glorieta @ 6,250')
5. Perf sqz holes @ 4,735'. Pump 35 sx (145') CI C in/out on 8-5/8" X 5-1/2" @ 4,735'-4,590'. Tag TOC. (8-5/8" shoe @ 4,683')
6. Perf sqz holes @ 3,050'. Pump 75 sx (320') CI C in/out on 8-5/8" X 5-1/2" @ 3,050'-2,730'. Tag TOC. (T.Yates @ 3,049'; B.Salt @ 2,824')
7. Perf sqz holes @ 2,000'. Pump 35 sx (145') CI C in/out on 8-5/8" X 5-1/2" @ 2,000'-1,855'. Tag TOC. (T.Salt @ 1,999')
8. Perf sqz holes @ 405'. Circulate 100 sx (405') in/out on 8-5/8" X 5-1/2" to surface.
9. Cut wellhead off. Set dry hole marker.
- 9# mud will be circulated between each plug.

Spud Date:

Rig Release Date:

The Oil Conservation Division  
**MUST BE NOTIFIED 24 Hours**  
**Prior to the beginning of operations**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ronnie Slack TITLE Production Technologist DATE 11-10-15

Type or print name Ronnie Slack E-mail address: Ronnie.Slack@dvn.com PHONE: 405-552-4615

For State Use Only

APPROVED BY: Malay Brown TITLE Dist. Supervisor DATE 11/25/2015

Conditions of Approval (if any)

DEC 02 2015

**DEVON ENERGY PRODUCTION COMPANY LP**

Well Name: STATE TB #1		Field: TOWNSEND	
Location: 660' FSL & 1980' FWL; SEC 2-T16S-R35E		County: LEA	State: NM
Elevation: 3,998' KB; 3,987' GL; 11' KB to GL		Spud Date: 3/14/55	Compl Date: 5/26/55
API#: 30-025-02719	Prepared by: Ronnie Slack	Date: 7/16/15	Rev:

**PROPOSED SCHEMAT**

15-1/2" hole  
13-3/8", 48#, @ 354'  
 Cmt'd w/400 sx to surface

HOBBS OCD

NOV 16 2015

RECEIVED

11" Hole  
8-5/8", 32#, @ 4,683'  
 Cmt'd w/2908 sx to surface

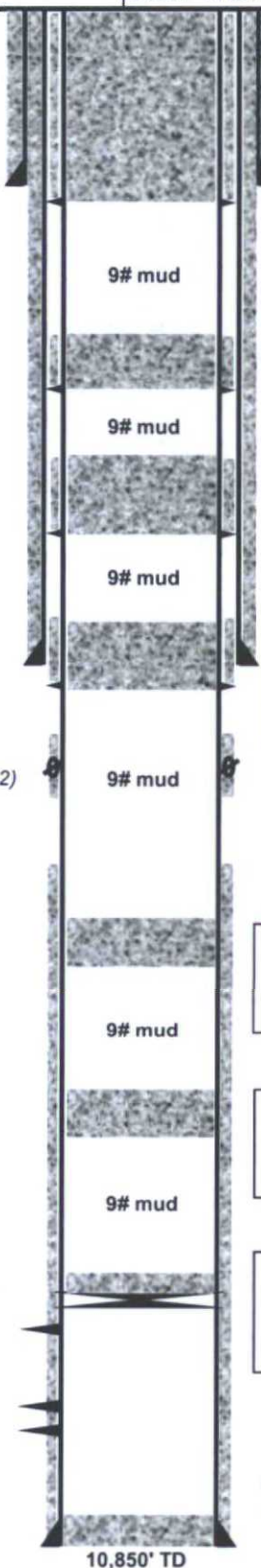
Csg Leak sqz'd w/100 sx @ 4,870' - 4,934' (4/29/92)

ETOC @ 5,901'--(calc per rpts 5/92)

PERMO (U.PENN) (per cmpl sundry)  
 10,265' - 10,274' (7/60)

WOLFCAMP  
 10,508' - 10,584' (5/25/55)  
 10,520' - 10,596' (5/25/55)

7-7/8" Hole  
5-1/2", 15.5# # 17#, J55 & N80, @ 10,846'  
 Cmt'd w/650 sx



**Proposed**

1. Perf sqz holes @ 405'.
2. Circ 100 sx (405') CI C In/Out to surface
3. Cut wellhead off. Set dry hole marker.

**Proposed**

1. Perf sqz holes @ 2,000'.
2. Pump 35 sx (145') CI C In/Out @ 2,000' - 1,855'. Tag TOC. (T.Salt @ 1,999')

**Proposed**

1. Perf sqz holes @ 3,050'.
2. Pump 75 sx (320') CI C In/Out @ 3,050' - 2,730'. Tag TOC. (T. Yates @ 3,049'; B.Salt @ 2,824')

**Proposed**

1. Perf sqz holes @ 4,735'
2. Pump 35 sx (145') CI C In/Out @ 4,735' - 4,590'. Tag TOC. (8-5/8" shoe @ 4,683')

**Proposed:**

Spot 25 sx (245') CI C @ 6,250' - 6,005'.  
 (T.Glorieta @ 6,250')

**Proposed:**

Spot 25 sx (200') CI H @ 8,150' - 7,950'.  
 (T.Abo @ 8,146')

**Proposed:**

1. Set CIBP @ 10,220.
2. Cap CIBP w/35' CI H cement. Tag.

Fill tagged @ 10,774'. (6/11/82)  
 10,799' PBD

10,850' TD



**DEVON ENERGY PRODUCTION COMPANY LP**

Well Name: STATE TB #1		Field: TOWNSEND	
Location: 660' FSL & 1980' FWL; SEC 2-T16S-R35E		County: LEA	State: NM
Elevation: 3,998' KB; 3,987' GL; 11' KB to GL		Spud Date: 3/14/55	Compl Date: 5/26/55
API#: 30-025-02719	Prepared by: Ronnie Slack	Date: 7/14/15	Rev:

**CURRENT SCHEMAT**

15-1/2" hole  
13-3/8", 48#, @ 354'  
 Cmt'd w/400 sx to surface

HOBBS OCD

NOV 16 2015

RECEIVED

T. Salt	1999
B. Salt	2824
T. Yates	3049
T. Glorieta	6250'
T. Drinkard	7400'
T. Abo	8146'
Wolfcamp	10362'

11" Hole  
8-5/8", 32#, @ 4,683'  
 Cmt'd w/2908 sx to surface

Csg Leak sqz'd w/100 sx @ 4,870' - 4,934' (4/29/92)

ETOC @ 5,901'--(calc per rpts 5/92)

2-3/8", 4.7#, N80 production tubing (3/21/13)

TAC @ 9,752'

PERMO (U.PENN) (cmtl sundry)  
 10,265' - 10,274' (7/60)

WOLFCAMP  
 10,508' - 10,584' (5/25/55)  
 10,520' - 10,596' (5/25/55)

SN @ 10,587'  
 Tbg, bull plug, EOT @ 10,622'

Fill tagged @ 10,774'. (6/11/82)  
 10,799' PBD

7-7/8" Hole  
5-1/2", 15.5# # 17#, J55 & N80, @ 10,846'  
 Cmt'd w/650 sx

10,850' TD

