Submit 1 Copy To Appropriate District Office	State of New Mexico				Form C-103
District I - (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013		
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283				WELL API NO. 30-025-22340	
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION			5. Indicate Type of Lease	
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.			STATE	FEE 🛛
District IV - (505) 476-3460	Santa Fe, NM 87505			6. State Oil & Gas	
1220 S. St. Francis Dr., Santa Fe, NM 87505					
SUNDRY NOT	CES AND REPORTS ON WE		University of	7. Lease Name or	Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO	SALS TO DRILL OR TO DEEPEN OF	PLUG BACK	AOT		
PROPOSALS.)					Anderson
1. Type of Well: Oil Well	Gas Well Other			8. Well Number 001	
2. Name of Operator	0.7.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4.	4	OVIEN	9. OGRID Numbe	
	O Butler & Associates			10. Pool name or V	12627 Vildeet
3. Address of Operator	1171 Midland, TX 79702	QC	HOBBSO	I WATER CHANGE TO THE PARTY OF	onco Devonian
4. Well Location	11/1 Midiand, 1/4 ///02		-011	West Bre	neo Devolian
	2310 feet from the	S	line and	990 feet from	the W line
Section 6	Township 13S	Range	38E		ea County
Section 6	11. Elevation (Show whether	-			county County
	11. Lievation (Show whether	DI, KKD, I	ir, on, eic.)		
Control of the Contro					1.4
12. Check	Appropriate Box to Indicate	e Nature	of Notice.	Report or Other I	Data
		,		report or other r	
NOTICE OF IN			E-PER	MITTING <swi< td=""><td>D INJECTION></td></swi<>	D INJECTION>
PERFORM REMEDIAL WORK PLUG AND ABANDON REM CONV				ERSION	RBDMS
TEMPORARILY ABANDON	CHANGE PLANS	CON	RETUR		TA
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL	CAS	CSNG		CHG LOC
CLOSED-LOOP SYSTEM		1		PA M P&A N	
OTHER:		OTHE		- Carrie	
13. Describe proposed or comp					
	ork). SEE RULE 19.15.7.14 NM	MAC. For I	Multiple Con	npletions: Attach we	ellbore diagram of
proposed completion or rec	ompletion.				
Kevin O Butler proposes to plug a	nd abandon E B Anderson # 1	per enclos	sed procedu	re	
No earthen pits will be constructed	l, all well fluids will circulated	l to steel pi	ts		
			CT 1	_	
The				Oil Conservation Division	
MUS'				T BE NOTIFIED 24 Hours	
			Prior to	the books !	24 Hours
Enclosures; Well Data, PA Proced	ure, before and after WBD			the beginning of	operations
					_
Spud Date:	Rig Release	e Date:			
					_
I hereby certify that the information	above is true and complete to th	ne best of m	y knowledge	e and belief.	
•	0				
SIGNATURE Bile & A					11.
SIGNATURE Delle 2 W	TITLE Ag	ent for Kev	in O Butler	DATE_	11/10/15
T DIL E DIL	n 1 -11	1.20	OII	DUONE.	12202 17/00
Type or print name Billy E. Pricha For State Use Onl	E-mail addi	ress. Dilly	apwllc.net	PHONE: 4	1329347680
AA /	K.	+ 0			11/- /
APPROVED BY:	Blown TITLE D	ML.	Super	VUQU DAT	E 11/25/2015
Conditions of Approval (if any)	12				
0				DEC 0 2	2015
					2010

Kevin O. Butler EB Anderson # 1 API 30-025-22340

Well Data & Plugging Procedure

12 3/4" CSA 390' in 17 ½"hole, cement with 400 sks Class "C". Cement circulated to surface.

8 5/8" CSA 4505' in 11"hole, cement with 400 sks cement. TOC estimated at 2460'

5 1/2" CSA 12182' in 7 7/8"hole, cement with 900 sks cement. TOC estimated at 7000'

Open hole 12182-12197'

No records of top of salt or base of salt or formation tops in NMOCD wellfile.

Depths taken from EB Anderson #2 1320' from of EB Anderson # 1 Top of Salt 2323' Base of Salt 3028'

Run and set CIBP at 12125' capped and tagged with 25 sks cement Displace well with gelled brine
Spot 25 sks cement plug at 8900'
Perf 5 ½" casing at 6900'
Squeeze w/ 35 sks cement
WOC and tag cement plug at 6850' or above
Perf 5 ½' casing 4555'
Squeeze w/ 40 sks cement
WOC and tag plug at 4455' or above (Shoe plug)
Perf 5 1/2" casing at 3080'
Squeeze w/ 40 sks cement

WOC and tag cement plug at 2980' or above

Perf 5 1/2" casing at 2375'

Squeeze w/ 45 sks cement

WOC and tag cement plug at 2275' or above

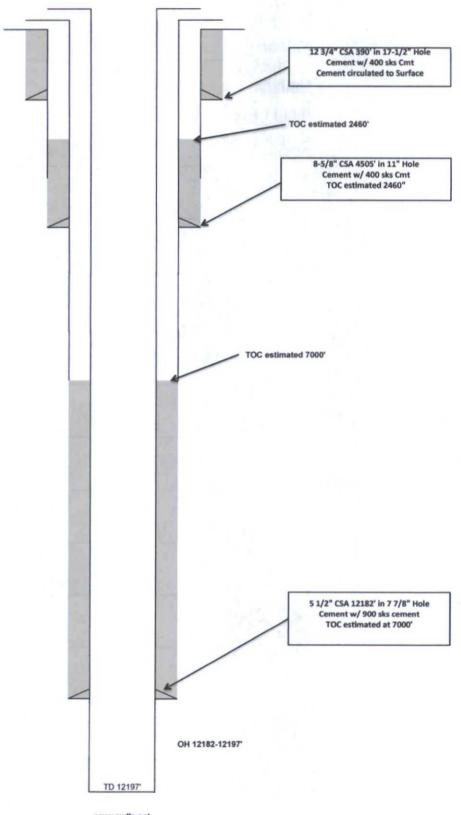
Perf 5 1/2" and 8 5/8 casing at 440'

Establish circulation between 5 $\frac{1}{2}$ x 8 5/8 annulus & 8 5/8" x 12 $\frac{3}{4}$ " annulus Cement to surface both of surface and intermediate casing string via 5 $\frac{1}{2}$ " casing. Leave well full of cement

Cut off well head x Install PA marker x prepare location for release

CURRENT WELLBORE DIAGRAM

Kevin O. Butter and Associates EB Anderson # 1 API # 30-25-22340 2310 FSL x 990' FWL, UL 'L' Sec 6, T13S, R38E, Lea County, NM



PA WELLBORE DIAGRAM

Kevin O. Butler and Associates EB Anderson # 1 API # 30-25-22340 2310 FSL x 990' FWL, UL 'L' Sec 6, T13S, R38E, Lea County, NM

