

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-32769
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name WEST DOLLARHIDE DRINKARD UNIT
8. Well Number 112
9. OGRID Number 4323
10. Pool name or Wildcat DOLLARHIDE TUBB DRINKARD
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,942' GR

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other <input checked="" type="checkbox"/> INJECTOR
2. Name of Operator CHEVRON MIDCONTINENT, L.P.
3. Address of Operator 1500 SMITH RD. MIDLAND, TX. 79705
4. Well Location DATUM Y-LAT X-LONG Unit Letter L: 1475 feet from the SOUTH line and 790 feet from the EAST line Section 32 Township 24-S Range 38-E NMPM County LEA
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,942' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

E-PERMITTING <SWD INJECTION> CONVERSION RBDMS RETURN TO TA CSNG ENVIRO CHG LOC INT TO PA P&A NR P&A R	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 8 5/8" 24# @ 3,149' TOC SURFACE, 5 1/2" 15.5 & 17# @ 6,840' TOC SURFACE, PERFS 6,868' -7,324', 6,024' -6,709', CIBP'S @ 6,840' & 5,950'.

10/30/15 CALLED MARK WHITAKER W/ NMOCD OK TO COMBINE BOTTOM TWO PLUGS, MIX & SPOT 120 SX CL "C" CEMENT FROM 5,935' -4,720'. WOC & TAG @ 4,694', MIX & SPOT 75 SX CL "C" CEMENT FROM 4,020' -3,361'. WOC & TAG @ 3,321'.

10/31/15 MIX & SPOT 75 SX CL "C" CEMENT FROM 2,701' -1,933', WOC & TAG 1,930', MIX & SPOT 75 SX CL "C" CEMENT FROM 1,404' -644', WOC & TAG @ 674', MIX & SPOT 40 SX CL "C" CEMENT FROM 376' TO SURFACE CUT ALL CASING & ANCHORS & REMOVED 3' BELOW GRADE. WELD ON DRY HOLE MARKER, TO MEET WITH RULE 19.15.7.14 NMAC REQUIRMENTS. HAUL ALL FLUIDS TO A REQUIRED DISPOSAL, CLEAN LOCATION.

ALL CEMENT PLUGS CLASS "C", W/ CLOSED LOOP SYSTEM USED.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE M. Lee Roark TITLE PROJECT MANAGER DATE 11/17/15  
Type or print name M. LEE ROARK PHONE: (432)687-7279  
For State Use Only  
APPROVED BY: Mary Brown TITLE Dist. Supervisor DATE 11/24/2015  
Conditions of Approval (if any):

DEC 02 2015