

NOV 16 2015

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-32846
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-3003
7. Lease Name or Unit Agreement Name MOBIL STATE
8. Well Number 1
9. OGRID Number 240974
10. Pool name or Wildcat BIG DOG; STRAWN, SOUTH

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
LEGACY RESERVES OPERATING LP

3. Address of Operator
PO BOX 10848, MIDLAND, TX 79702

4. Well Location
Unit Letter C : 330 feet from the NORTH line and 2298 feet from the WEST line
Section 2 Township 16S Range 35E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3994' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

E-PERMITTING <SWD INJECTION> CONVERSION <input type="checkbox"/> RBDMS <input type="checkbox"/> RETURN TO <input type="checkbox"/> TA <input type="checkbox"/> CSNG <input type="checkbox"/> ENVIRO <input type="checkbox"/> CHG LOC <input type="checkbox"/> INT TO PA <input type="checkbox"/> P&A NR <input checked="" type="checkbox"/> P&A R <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/20/15 MIRU plugging equipment. ND wellhead, NU BOP.
 10/21/15 Tag'd CIBP @ 11,497'.
 10/22/15 Pumped 60 bbls of fluid. Spotted 25 sx class H cmt @ 11,296'. WOC. Tag'd plug @ 11,250'. Circulated well w/ 66 sx mud & 360 bbls 10% Brine. Pressured tested csg, couldn't pressure up.
 10/23/15 Perf'd csg @ 9000'. Pressure tested perf @ 600 psi.
 10/26/15 Spot'd 25 sx class H cement @ 9047'. WOC.
 10/27/15 Tag'd plug @ 8780'. Perf'd csg @ 7000', established injection rate & Sqz'd 45 sx class C cmt @ 7000'. WOC. Tag'd plug @ 6826. Sqz'd 45 sc class C cmt @ 6826-5610'.
 10/28/15 Tagged plug @ 5593. Pressure tested csg to 500 psi. Perf'd csg @ 4800'. Sqz'd 45 sxs class C cement @ 4800-4600'. WOC. Tag'd plug @ 4598'. Perf'd csg @ 2900'. Sqz'd 55 sxs class C cmt @ 2900-2800'. WOC.
 10/29/15 Tag'd plug @ 2760'. Perf'd csg @ 1850'. Sqz'd 60 sx class C cmt @ 1850-1750'. WOC. Tag'd plug @ 1724'. Perf'd csg @ 475'. Sqz'd 80 sxs class C cmt @ 475-375'. WOC.
 10/30/15 Tag'd plug @ 330'. Perf'd csg @ 60'. Sqz'd 50 sx class C cmt & circulated to surface.
 11/04/15 Moved in backhoe and welder, dug out cellar, and cut off wellhead. Welded "Above Ground Dry Hole Marker". Backfilled cellar, removed deadman. Cleaned location and moved off.
 Installed Closed-Loop System with steel tanks. Hauled contents from Closed-Loop System to approved NMOCD disposal location according to Rule 19.15.17.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kent Williams TITLE SENIOR ENGINEER DATE 11/09/2015

Type or print name KENT WILLIAMS E-mail address: kwilliams@legacylp.com PHONE: 432-689-5200

For State Use Only

APPROVED BY: Mary Strawn TITLE Dist. Supervisor DATE 11/24/2015

Conditions of Approval (if any)

DEC 02 2015