Form 3160-5 (September 2001)

UNITED STATES DEPARTMENT OF THE INTERIOR

NMOCD Hobbs

FORM APPROVED OM B No. 1004-0135

DUDEAU OF LAND MANAGEMENT	Expires: January 31, 2004
BUREAU OF LAND MANAGEMENT	5. Lease Serial No. NMNM0127782
SUNDRY NOTICES AND REPORTS ON Do not use this form for proposals to drill or to abandoned well. Use Form 3160-3 (APD) for su	6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE- Other instructions on	7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well Gas Well Other 3. Name of Operator	8. Well Name and No. TKL FEDERAL 27 #1
2. Name of Operator RIDGEWAY ARIZONA OIL CORP	9. API Well No.
777 N. Eldridge Pkwy, Suite 150 Houston, TX 77079 832-485-85	22 NOV 1 9 2015 10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660 FNL & 660 FEL Section 27, 07S-33E	CHAVEROO, SAN ANDRES 11. County or Parish, State E-PERMITTING CONVERSION RETURN TON
12. CHECK APPROPRIATE BOX(ES) TO INDICATE ?	NATURE (RESIDENCE SWD
TYPE OF SUBMISSION Acidize Deepen Acidize Deepen Alter Casing	INT TO BE ENVIRONTA
And Casing Practure fre	Reclamandon Recomplete Temporarily Abandon
✓ Subsequent Report Casing Repair Change Plans New Constr	Recomplete Temporarily Abandon Water Disposal
Final Abandonment Notice Convert to Injection Plug Back	Water Disposal
sx cement @ 4098'- 3736. WOC. 10/19/15 Tagged plug @ 3763'. Circul packer @ set @ 1003'. Pressured up on 4 1/2 csg. Did not hold pressured up on csg, did not hold. POH. Perf'd 4 1/2 csg @ 3065'. Spot @ 3066'-2556'. Pressured up on csg and pushed cmt down to 2900'. Wo	le completion or recompletion in a new interval, a Form 3160-4 shall be filed once requirements, including reclamation, have been completed, and the operator has NU BOP, dug out cellar. Circulated well w/ 25 bbls of water. Spotted 25 ated well w/ 40 bbls of mud laden fluid. Test 4 1/2 csg, did not test. RIH w/. Unset packer and RIH, tagged @ 1944'. POH and set packer 1881', ed 40 sx cmt @ 3115-2965'. Re-Perl'd csg @ 3065'. 10/20/15 Spotted 40 sx DC. Tagged plug @ 2548'. Set packer @ 1662', sqz'd 60 sxs @ 1944'-1775'. dl laden fluid. Tested 4 1/2 csg @ 500 psi. Held. Perl'd 4 1/2 @ 900'. Sqz'd DP. Sqz'd 20 sxs from 60' to surface. Rigged down and moved off. head. Welded "Underground Dry Hole Marker". Backfilled cellar,
14. Thereby certify that the foregoing is true and correct Name (Printed/Typed)	
	Title VP Regulatory Mairs TED FOR RECORD
Signature	Date /11/05/2015
THIS SPACE FOR FEDERAL	OR STATE OFFICE USE
Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject least which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any p States any false, fictitious or fraudulent statements or representations as to anymatter.	e Office
States any false, fictitious or fraudulent statements or representations as to any matter	vithin its jurisdiction.

(Instructions on page Proved as to plugging of the ore well bore Liability under bond is retained until surface cestoration is completed.

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