

Submit 1 Copy To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-00103
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name HC Posey A
8. Well Number 6
9. OGRID Number 16470
10. Pool name or Wildcat Caprock Wolfcamp, East

SUNDRY NOTICES AND REPORTS ON WELLS **HOBBS OGD**
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

DEC 01 2015

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Paladin Energy Corp.

RECEIVED

3. Address of Operator
10290 Monroe Dr., Suite 301, Dallas, Texas 75229

4. Well Location
Unit Letter H : 1650' feet from the North line and 990' feet from the East line
Section 11 Township 12-S Range 32-E NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4349' DR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

E-PERMITTING <SWD INJECTION>
CONVERSION RBDMS
RETURN TO TA
CSNG ENVIRO CHG LOC
INT TO PA P&A NR P&A R

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CIRC. MLF.

1. Tag existing cement at 4834'. Perf at +/- 4830' and squeeze with 25 sx cement. WOC and tag.
2. Cut casing at 3650' and lay down. Spot cement from 3700' to 3550' w/50 sx cement WOC and tag.
3. Spot 35 sx cement at +/- 1700'. Salt plug. SPOT 35 SXS CMT @ 2300'
4. Spot cement from 349' to surface. 1573'
5. Cut off wellhead and install marker. Cut off anchors.

NOTE: If casing cannot be recovered from 3650', Perf and squeeze will replace remaining plugs to surface. Pump cement down 5 1/2" casing to perfs at 349' and up 5 1/2" X 8 5/8" annulus to surface.

The Oil Conservation Division

MUST BE NOTIFIED 24 Hours

Prior to the beginning of operations

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Plaisance TITLE V.P. DATE 11/24/2015

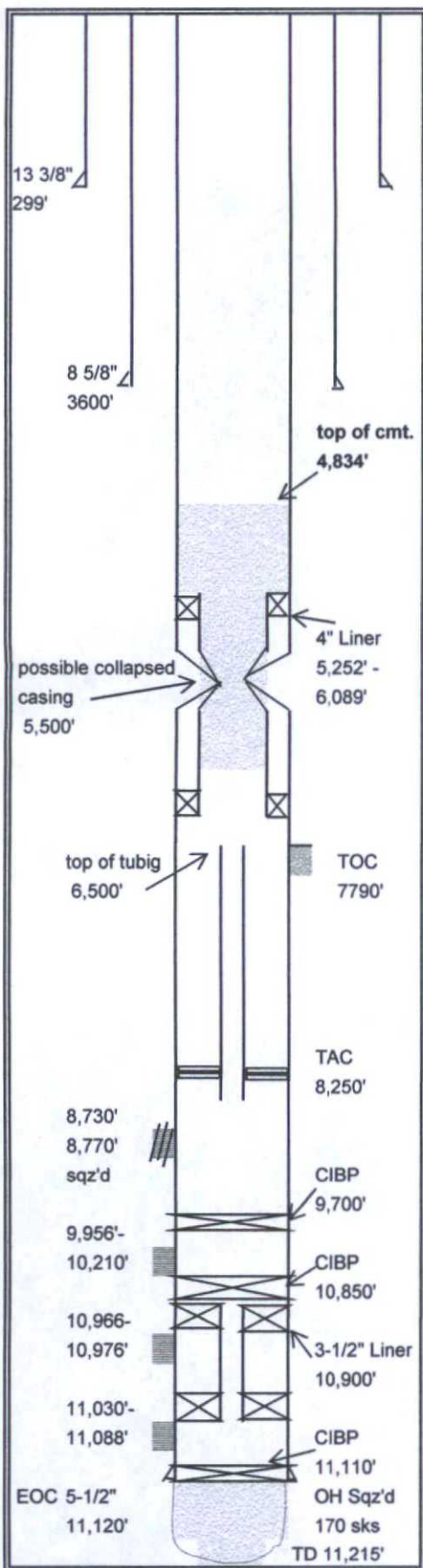
Type or print name David Plaisance E-mail address: dplaisance@paladinenergy.com PHONE: 214-654-0132

For State Use Only

APPROVED BY: Mary J Brown TITLE Dist Supervisor DATE 12/2/2015

Conditions of Approval (if any):

DEC 03 2015



Lease: H.C. Posey A **Well:** #6 **API #** 30-025-00103
Field: East Caprock **County:** Lea **State** New Mexico
Section 11 **Township** 12-S **Range** 32-E
Elev. GL 4336' **Elev. DF** 4349' **Elev. KB** 4350'
Spudded 12/5/1953 **Completed** 2/23/1954 **1650 FNL, 990 FEL**

Surface Casing 13 3/8" OD 36#/Ft. **Grade** Armco SJ, SW
 Set @ 299' **Hole Size** 17 1/2"
 TOC Sur. **Sacks** 225 - Cir.

Intermediate Casing 8 5/8" OD 24 & 32#/Ft. **Grade** J-55
 Set @ 3600' **Hole Size** 12 1/4", 11"
 TOC cir **Sacks** 1,500

Production Casing 5-1/2" 17 & 20#/Ft. **Grade** J-55, N-80
 Set @ 11,120' **Hole Size** 7-7/8"
 TOC 7790' **Sacks** 600

Liner Record 4" OD 9.5 #/Ft. **Grade** _____
 Top @ 5,252' **Bottom @** 6,089'
 Screen _____ **Hole Size** _____
 TOC _____ **Sacks** packers

Tubing Detail **Grade/Trd.** _____
 Pkr. Set @ _____ **EOT** _____
 Nipples _____
 Anchors _____ **Rods** _____

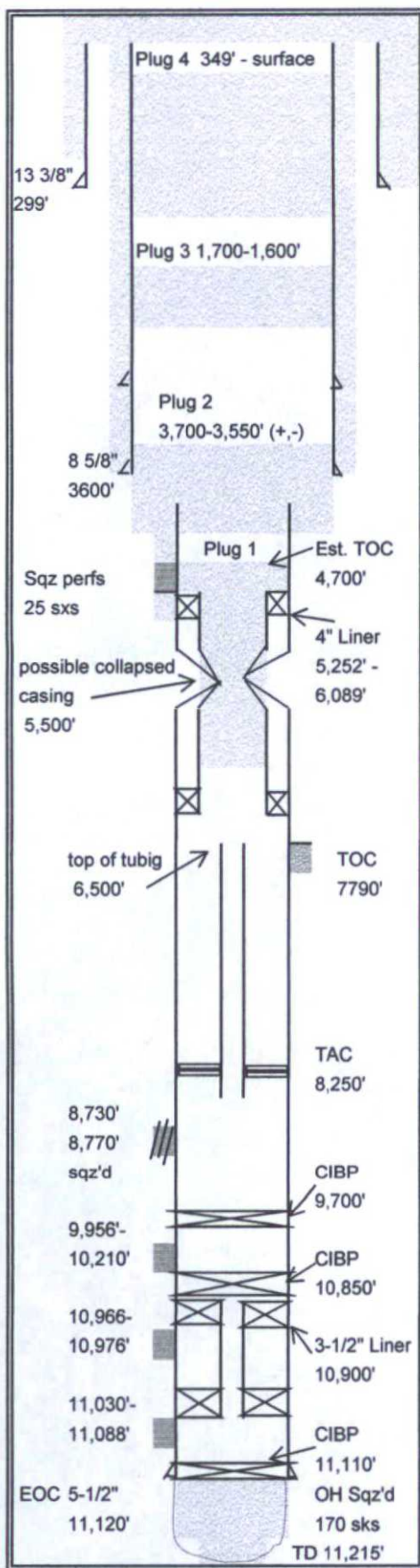
Perforation Record 11,120-215' O.H. squeezed 170 sks.
 11,030-11,088'
 10,966-976' (isolated with 3-12" liner)
Current Perfs. 9,956-90', 10,010-40', 10185-210'
 8,730-70'

Remarks: Possible collapsed casing and 4" scab liner at about 5,500'
 Tubing at approximately 6,500'.

 12/16/2010 - 12/17/2010 Notified Maxcy Brown, NMOCD
 Set Tubing at 5,435' spot 25 sacks cement, Set tubing at 5,095' spot
 39 sacks cement, WOC, tag cement at 4,834'
 Loaded casing w/ 10 bbls of brine and pressure to 510#, held
 for 30 minutes, no bleed off, recorded chart. Shut-in Wellbore

Comments:

Present Completion - T & A'd



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Comments:

Proposed Completion