

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
June 19, 2008

WELL API NO. 30-025-33359 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: J R Phillips ✓
8. Well Number 14 ✓
9. OGRID Number 005380
10. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	HOBBS OCD DEC 03 2015 RECEIVED
2. Name of Operator XTO Energy, Inc. ✓	
3. Address of Operator 500 W. Illinois St Ste 100 Midland, TX 79701	
4. Well Location Unit Letter D : 760 feet from the North line and 660 feet from the West line Section 6 Township 20S Range 37E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy, Inc would like to TA the referenced well with the following procedure:

1. Set CIBP @ 2996'.
2. Cap w/35' cmt via wireline or 25sxs thru tbq. WOC. Tag.
3. Run a good MIT.

A closed-loop system will be used to perform this operation.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stephanie Rabadue TITLE Regulatory Analyst DATE 11/30/2015

stephanie_rabadue@xtoenergy.com

Type or print name Stephanie Rabadue E-mail address: stephanie_rabadue@xtoenergy.com PHONE 432-620-6714

For State Use Only

APPROVED BY Mary G Brown TITLE Dist Supervisor DATE 12/3/2015

Conditions of Approval (if any):

No Prod Reported- 20 months

DEC 03 2015

mm

XTO ENERGY



Well: J R Phillips # 14
Area: Eumont
Location: Section 6-20S-37E
County: Lea
Elevation: 3573' GL 3582' KB

WI: 100.000000%
NRI: 87.500000%
Spud: 4/28/1996
State: New Mexico

8-5/8" 32 ppf, WC-50.
Set at 479'.
Cemented with 200 sx.

PRODUCTION TUBING:

2-3/8" 4.7 ppf, J-55	
TAC	2944'
1-25/32" SN	3234'
MA	3235'
EOT	3267'

PUMP & RODS

3/4" WC Norris 90 rods
1-1/4" pump

Yates & Seven Rivers (6/99)	3046'-3048' (2', 4 holes)
	3074'-3086' (12', 24 holes)
	3128'-3134' (6', 12 holes)
	3138'-3140' (2', 4 holes)
	3142'-3144' (2', 4 holes)

Acid: 2400 gals 15% NEFE

Queen 3198'-3262' (64', 64 holes)

Acid: 3000 gals 15% NEFE
Frac: 34M lbs 12/20 RC sand & 10400 gals 50Q CO2 gel

Acid(6/99): 3000 gals 15% NEFE

5-1/2" 15.5 ppf, WC-50.
Set at 3480'.
Cemented with 1100 sx.

PBTD 3446'
TD 3480'