

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised August 1, 2011

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address Endurance Resources LLC 203 West Wall Street Suite 1000 Midland TX 79701		<sup>2</sup> OGRID Number 270329
		<sup>3</sup> Reason for Filing Code/ Effective Date NW
<sup>4</sup> API Number 30 - 025-42575	<sup>5</sup> Pool Name WC-025 G-08 S2535340; Bone Spring	<sup>6</sup> Pool Code 97088
<sup>7</sup> Property Code 314826	<sup>8</sup> Property Name Coronado 35 Federal	<sup>9</sup> Well Number 1H

II. <sup>10</sup> Surface Location.

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	Feet from the	East/West line	County
O	35	25S	35E		90	Line North	710	West	Lea

<sup>11</sup> Bottom Hole Location

UL or lot no. M	Section	Township	Range	Lot Idn	Feet from the	North/South	Feet from the	East/West line	County
	35	25S	35E		262.08	South	363.83	West	Lea
<sup>12</sup> Lee Code F	<sup>13</sup> Producing Method Code F	<sup>14</sup> Gas Connection Date 10-2-2015	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
34053	Plains Marketing LP 10 Desta Dr Ste 200 East Midland Tx 79705	O
24650	Targa Midstream Services LLC 1000 Louisiana Suite 4300 Houston Texas 77002	G

IV. Well Completion Data

<sup>21</sup> Spud Date 6-25-2015	<sup>22</sup> Ready Date 10-2-15	<sup>23</sup> TD 16,935'	<sup>24</sup> PBDT 16,837'	<sup>25</sup> Perforations 12,497-16,806'	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
17-1/2"	13-3/8"	1002'	950		
12-1/4"	9-5/8"	7605'	1965		
8-3/4"	7"	12407'	755		
6-1/8"	4-1/2"	16930	390		

V. Well Test Data

<sup>31</sup> Date New Oil 10-2-15	<sup>32</sup> Gas Delivery Date 10-5-15	<sup>33</sup> Test Date 10-15-15	<sup>34</sup> Test Length 24 hrs	<sup>35</sup> Tbg. Pressure 480	<sup>36</sup> Csg. Pressure
<sup>37</sup> Choke Size 40/64	<sup>38</sup> Oil 1166	<sup>39</sup> Water 2175	<sup>40</sup> Gas 967		<sup>41</sup> Test Method F

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *M. A. Sirgo*

Printed name:

M. A. Sirgo, III

Title:

Engineer

E-mail Address:

manny@enduranceresourcesllc.com

Date:

10/15/2015

Phone:

432-242-4680

OIL CONSERVATION DIVISION

Approved by:

Title:

Petroleum Engineer

Approval Date:

12/03/15

E-PERMITTING - - New Well \_\_\_\_\_

Comp *KE* P&A \_\_\_\_\_ TA \_\_\_\_\_

CSNG *KE* Loc Chng \_\_\_\_\_

ReComp \_\_\_\_\_ Add New Well \_\_\_\_\_

Cancl Well \_\_\_\_\_ Create Pool \_\_\_\_\_

DEC 03 2015

*KE*



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: October 31, 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other  
b. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,  
Other: \_\_\_\_\_

2. Name of Operator  
Endurance Resources LLC

3. Address 203 West Wall Suite 1000 Midland, Texas 79701

3a. Phone No. (include area code)  
432-242-4680

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

90' FNL & 710' FWL

At surface

At top prod. interval reported below

At total depth 262.08 FSL & 363.83' FWL

14. Date Spudded  
06/25/2015

15. Date T.D. Reached  
08/31/2015

16. Date Completed 10/02/2015  
☐ D & A ☒ Ready to Prod.

18. Total Depth: MD 16,935  
TVD 12,274

19. Plug Back T.D.: MD 16,837  
TVD 12,274

20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
DLL GRN/D

22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit report)  
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2"	13-3/8"	54.5		1002		950 Class C	250	Surface	308 sacks
12-1/4"	9-5/8"	40		7605		1965 Class C	634	Surface	268 sacks
8-3/4"	7"	29		12407		755 Class C	285	6150	
6-1/8"	4-1/2"	13.5	8852	16930		390 Class H	159	9550	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
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25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Bone Spring	8958	12158	12,497-16,806	42"	876	Open
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
12,497-16,806	A/1479 bbls. 15% HCl. F/125,561 bbls. gel water, 4,919,727# proppant

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10-2-15	10-15	24	→	1166	967	2175	46	.81	Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
40/64"	480		→	1166	967	2175	829	Flowing	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

\*(See instructions and spaces for additional data on page 2)

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COPY

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)  
Sold

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
	0	769	Red Bed		
Rustler	769	1380	Anhydrite		
Top Salt	1380	2581	Salt		
Base of Salt	2581	5224	Limestone/Anhydrite		
Bell Canyon	5224	8990	Sand/Shale		
Bone Spring	8990	12158	Sand/Limestone/Shale		
Wolfcamp	12158	12370	Limestone/Shale		

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)     
 ☐ Geologic Report     
 ☐ DST Report     
 ☒ Directional Survey  
☐ Sundry Notice for plugging and cement verification     
 ☐ Core Analysis     
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) M. A. Sings, III

Title Engineer

Signature M. A. Sings

Date 10/15/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

(Form 3160-4, page 2)



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM112943

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.  
CORONADO 35 FEDERAL 1H

2. Name of Operator  
ENDURANCE RESOURCES LLC  
Contact: PEGGY REDMAN  
E-Mail: peggy@enduranceresourcesllc.com

9. API Well No.  
30-025-42575

3a. Address  
203 WEST WALL STREET SUITE 1000  
MIDLAND, TX 79701

3b. Phone No. (include area code)  
Ph: 432-242-4680

10. Field and Pool, or Exploratory  
WC025 G08 S2535340 BS

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 35 T25S R35E 90FNL 710FWL

11. County or Parish, and State

LEA COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

6-25-2015 MI&RU Charger Services. Spud 17-1/2" hole at 3:00 a.m. MST. Drilled to 1002'. Run 24 joints 13-3/8" 54.5# J-55 STC casing set at 1002'. Cement lead: 395 sacks Class C (119 bbls. slurry) yield 1.694, MW 8.88 gals/sack. Tail: 555 sacks Class C (131 bbls. slurry) yield 1.326, MW 6.34 gals/sack. Circulated 93 bbls. (308 sacks) at surface. WOC.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #311528 verified by the BLM Well Information System  
For ENDURANCE RESOURCES LLC, sent to the Hobbs

Name (Printed/Typed) MANNY SIRGO III

Title ENGINEER

Signature (Electronic Submission)

Date 08/04/2015

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_  
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title \_\_\_\_\_ Date \_\_\_\_\_  
**Accepted for Record Only**  
Office *NEED BLM APPROVED*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. *copy*

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM112943
2. Name of Operator ENDURANCE RESOURCES LLC		6. If Indian, Allottee or Tribe Name
Contact: PEGGY REDMAN E-Mail: peggy@enduranceresourcesllc.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 203 WEST WALL STREET SUITE 1000 MIDLAND, TX 79701	3b. Phone No. (include area code) Ph: 432-242-4680	8. Well Name and No. CORONADO 35 FEDERAL 1H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 35 T25S R35E SWSE 90FNL 710FWL		9. API Well No. 30-025-42575
		10. Field and Pool, or Exploratory WC025 G08 S2535340 BS
		11. County or Parish, and State LEA COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

7-18-2015 Drilled to 7610'. Run 169 joints 9-5/8" 40# L-80 LTC casing set at 7605'. Cement first stage: 300 sacks Class C cement (107 bbls. slurry) 10.8 ppg, yield 1.998, MW 10.76 gals/sack. Tail: 290 sacks Class C cement (87 bbls. slurry) 14.4 ppg yield 1.258, MW 5.55 gals/sack. Circulate 28 sacks (10 bbls. slurry) to surface. Cement second stage: 1195 sacks Class C cement (398 bbls. slurry) 12.9 ppg yield 1.87, MW 10.07 gals/sack. Tail: 180 sacks Class C cement (42.5 bbls. slurry) 14.8 ppg yield 1.325, MW 6.32 gals/sack. Circulate 80 bbls. (240 sacks) to surface. WOC.

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #311542 verified by the BLM Well Information System For ENDURANCE RESOURCES LLC, sent to the Hobbs</b>	
Name (Printed/Typed) <b>MANNY SIRGO III</b>	Title <b>ENGINEER</b>
Signature (Electronic Submission)	Date <b>08/04/2015</b>

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office <b>Accepted for Record Only</b> <i>NEED PLAN APPROVED COPY</i>		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMNM112943

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

7. If Unit or CA/Agreement, Name and/or No.

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.  
CORONADO 35 FEDERAL 1H

## 2. Name of Operator

ENDURANCE RESOURCES LLC

Contact: PEGGY REDMAN

E-Mail: peggy@enduranceresourcesllc.com

## 9. API Well No.

30-025-42575

## 3a. Address

203 WEST WALL STREET SUITE 1000  
MIDLAND, TX 79701

## 3b. Phone No. (include area code)

Ph: 432-242-4680

10. Field and Pool, or Exploratory  
WC025 G08 S2535340 BS

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 35 T25S R35E SWSE 90FNL 710FWL

## 11. County or Parish, and State

LEA COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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8-20-2015 Drill to 12,410'. RIH with 269 joints 7" 29# VST-100 EC casing set at 12,407'. Cement first stage with 325 sacks Class C, 116 bbls. slurry, 12.7 ppg, yield 2.003, MW 10.81 gal/sack. Tail with 80 sacks Class C, 18 bbls. slurry, 14.4 ppg, yield 1.253, MW 5.75 gal/sack. Cement second stage with 275 sacks Class C, 133 bbls. slurry, 11.5 ppg, yield 2.72, MW 15.95 gal/sack. Tail with 75 sacks Class C, 18 bbls. slurry, 14.8 ppg, yield 1.327, MW 6.32 gal/sack. Displace with 330 bbls. mud. Bled back 2 bbls. WOC.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #316821 verified by the BLM Well Information System  
For ENDURANCE RESOURCES LLC, sent to the Hobbs

Name (Printed/Typed) MANNY SIRGO III

Title ENGINEER

Signature (Electronic Submission)

Date 09/17/2015

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
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**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM112943
2. Name of Operator ENDURANCE RESOURCES LLC		6. If Indian, Allottee or Tribe Name
Contact: PEGGY REDMAN E-Mail: peggy@enduranceresourcesllc.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 203 WEST WALL STREET SUITE 1000 MIDLAND, TX 79701	3b. Phone No. (include area code) Ph: 432-242-4680	8. Well Name and No. CORONADO 35 FEDERAL 1H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 35 T25S R35E SWSE 90FNL 710FWL		9. API Well No. 30-025-42575
		10. Field and Pool, or Exploratory WC025 G08 S2535340 BS
		11. County or Parish, and State LEA COUNTY, NM

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TYPE OF SUBMISSION	TYPE OF ACTION			
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<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

8-31-2015 Drill to 16,935' TD. RIH with 179 joints 4-1/2" 13.5# HCP-110 TTRS1 buttress and liner hanger set at 16,930'. Top landing collar at 16,837', top of liner hanger at 8853.37'. Cement 4-1/2" liner with 160 sacks Class H, 12.9 ppg, yield 1.8, MW 9.8 gal/sack. Tail with 230 sacks Class H, 15 ppg, yield 2.62, MW 11.4 gal/sack. Displace with 40 bbls. acid, 90 bbls. water and 76 bbls. drilling mud. WOC. Set liner hanger and lay down drill pipe.

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #316822 verified by the BLM Well Information System For ENDURANCE RESOURCES LLC, sent to the Hobbs</b>	
Name (Printed/Typed) MANNY SIRGO III	Title ENGINEER
Signature (Electronic Submission)	Date 09/17/2015

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title <b>Accepted for Record Only</b>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office <b>NEED BLM APPROVED COPY</b>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM112943
2. Name of Operator ENDURANCE RESOURCES LLC		6. If Indian, Allottee or Tribe Name
Contact: PEGGY REDMAN E-Mail: peggy@enduranceresourcesllc.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 203 W WALL STREET SUITE 1000 MIDLAND, TX 79701	3b. Phone No. (include area code) Ph: 432-242-4680 Fx: 432-242-4689	8. Well Name and No. CORONADO 35 FEDERAL 1H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 35 T25S R35E SWSE 90FNL 710FWL		9. API Well No. 30-025-42575
		10. Field and Pool, or Exploratory WC025 G08 S2535340 BS
		11. County or Parish, and State LEA COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Hydraulic Fracture
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

9-27-2015 Perforate 12,497-16,806' 0.42" 876 number of holes. Fracture treat perfs. 12,497-16,806' w/1479 bbls. 15% HCl, 125,561 bbls. gel water and 4,919,727# proppant. Prepare to drill out plugs and produce well.

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #324918 verified by the BLM Well Information System For ENDURANCE RESOURCES LLC, sent to the Hobbs</b>	
Name (Printed/Typed) MANNY SIRGO	Title ENGINEER
Signature (Electronic Submission)	Date 11/30/2015

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office <b>Accepted for Record Only</b> <i>NEED BLM APPROVED COPY</i>		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***