District I 1625 N. French	Dr., Hobbi	s, NM 88240				v Mexico Natural Resou	rces	100			Revised dust 1, 2011
District II 811 S. First St.,	Artesia, N	M 88210	1.1					Cubmie		ny to one	propriate District Office
District III 1000 Rio Brazos	Rd. Azre	NM 87410			Conservati			Submit	one co	py to app	Stopriate District Office
District IV		MF CONTROL OF THE CON				Francis Dr.					AMENDED REPORT
1220 S. St. Fran	icis Dr., Sa I.				Santa Fe, N	AND AUTHO	DRIZA	TION	то	TRANS	SPORT
1 Operator n			20110	AL PAADA	JO TT LED LL	THE PROPERTY		ID Nun		A 44 AA 15	
Endurance		t Suite 1000	Midland	TV 7070	1		2703		MIL C	-3-/ Y200	hatles Date
203 West V	vani Stree	t Suite 1000	Midiand	1A /9/0	1		NW	on for P	lling C	ode/ Em	ective Date
⁴ API Numb			Name		1					ool Code	
30 - 025-4					0; Bone Spring					ell Num	
⁷ Property C 314826	ode		perty Nam nado 35 l						11		ber
II. 10 Su											
Ul or lot no.		Township	Range	Lot Idn	Feet from the	North/South Line North		om the		West line	
0	35	258	35E		90	Line North	710		Wes	st	Lea
UL or lot		ole Locatio		Lot Idn	Feet from the	North/South line	Feet fr	om the	East/	West line	County
no. M	35	25S	35E		262.08	South	363	2000	We		Lea
12 Lse Code		ing Method		nnection	¹⁵ C-129 Perr	nit Number 16	C-129 E	fective l	Date	17 C-	129 Expiration Date
F	C	ode F		te 2015							
III. Oil	and Gas	Transpor	rters								
18 Transpor					19 Transpor						36 O/G/W
34053		-	District No.		and Ad	Ste 200 East Mid		70705	-	_	0
34053	-		Plains M.	arketing	LP 10 Desta Dr	Ste 200 East Mid	iand 1x	19105			
24650		Targa N	Midstream	n Services	LLC 1000 Lo	uisiana Suite 4300	Houston	Texas 7	77002		G
										- 18	STATE OF THE STATE OF

-											
IV. We	ll Comp	letion Date	a.						A		
21 Spud Dr	ate	22 Ready	Date		²³ TD	¹² PBTD		Perforat			M DHC, MC
²¹ Spud Do 6-25-201	ate 5		Date 15		6,935'	16,837	12	Perforat		N 6	
²¹ Spud Do 6-25-201 ²⁷ Ho	ate 5 ole Size	22 Ready	Date 1.5 28 Casing	& Tubli	6,935'	16,837' 29 Depth 5	12				iks Cement
²¹ Spud Do 6-25-201 ²⁷ Ho	ate 5	22 Ready	Date 1.5 28 Casing		6,935'	16,837	12				
²¹ Spud Dr 6-25-201 ²⁷ H	ate 5 ole Size	22 Ready	Date 1.5 28 Casing	& Tubli	6,935'	16,837' 29 Depth 5	12				iks Cement
²¹ Spud Dr 6-25-201 ²⁷ Hr 17	ate 5 ole Size -1/2" -1/4"	22 Ready	Date 1.5 28 Casing	2 & Tubli 13-3/8" 9-5/8"	6,935'	16,837° 29 Depth 5 1002°	12				iks Cement 950
²¹ Spud Dr 6-25-201 ²⁷ Hr 17	ole Size	22 Ready	Date 1.5 28 Casing	2 & Tubli 13-3/8"	6,935'	16,837° 29 Depth 5 1002°	12				iks Cement 950
²¹ Spud Dr 6-25-201 ²⁷ Hr 17 12	ate 5 ole Size -1/2" -1/4" -3/4"	22 Ready	Date 1.5 28 Casing	2 & Tubli 13-3/8" 9-5/8"	6,935'	16,837' 29 Depth 5 1002' 7605'	12				1965 755
²¹ Spud Dr 6-25-201 ²⁷ Hr 17 12 8-	ate 5 ole Size -1/2" -1/4" -1/4" -1/8'	22 Ready 10-2-1	Date 1.5 28 Casing	2 & Tubli 13-3/8" 9-5/8"	6,935'	16,837° 29 Depth 5 1002° 7605°	12				950 1965
²¹ Spud Dr 6-25-201 ²⁷ H 17 12 8- V. Well	ate 5 ole Size -1/2" -1/4" 3/4" Test Da	22 Ready 10-2-1	Date 1.5 28 Casing	g & Tubli 13-3/8" 9-5/8" 7" 4-1/2"	16,935'	16,837' 29 Depth 5 1002' 7605' 12407' 16930	Set 12	.497-16,	806'		1965 755 390
²¹ Spud Dr 6-25-201 ²⁷ H 17 12 8-	ate 5 ole Size -1/2" -1/4" 3/4" -1/8' Test Ds	22 Ready 10-2-1	Date 1.5 28 Casing	2 & Tubli 13-3/8" 9-5/8" 7" 4-1/2"	6,935'	16,837' 29 Depth 5 1002' 7605'	Set 12	.497-16,			1965 755
21 Spud Dr 6-25-201 27 H 17 12 8- 6 V. Well 31 Date New 10-2-15	ate 5 ole Size -1/2" -1/4" 3/4" Test Da Oll 3	22 Ready 10-2-1	Date 15 28 Casing ery Date 15	2 & Tubli 13-3/8" 9-5/8" 7" 4-1/2"	ng Size Cest Date 0-15-15	16,837' 29 Depth 5 1002' 7605' 12407' 16930 34 Test Leng 24 hrs	Set 12	.497-16,	806' g. Pres		1965 755 390 ** Csg. Pressure
²¹ Spud Di 6-25-201 ²⁷ H 17 12 8- 6 V. Well ³¹ Date New	ate 5 ole Size -1/2" -1/4" 3/4" Test Ds Oll 3	22 Ready 10-2-1	Date 15 28 Casing 28 Casing 29 Casing	2 & Tubli 13-3/8" 9-5/8" 7" 4-1/2"	ng Size	16,837' 29 Depth 5 1002' 7605' 12407' 16930 34 Test Leng	Set 12	.497-16,	806' g. Pres		1965 755 390
21 Spud Di 6-25-281 27 Ho 17 12 8- 6 V. Well 31 Date New 10-2-15 37 Choke S 40/64	ate 5 ole Size -1/2" -1/4" -3/4" -1/8' Test Da Oll 3	22 Ready 10-2-1	Date 15 28 Casing	g & Tubli 13-3/8" 9-5/8" 7" 4-1/2"	Fest Date 0-15-15 Water 2175	16,837' 29 Depth 5 1002' 7605' 12407' 16930 24 hrs 4 Gas	12 Set	35 Tb	g. Pres 480	sure	286 Cement 2950 2965 2755 390 286 Csg. Pressure 41 Test Method F
21 Spud Dr 6-25-201 27 Hr 17 12 8- 6 V. Well 31 Date New 10-2-15 37 Choke S 40/64	ole Size -1/2" -1/4" 3/4" Test Ds Oli 3 tity that tit and the same and the sam	ata afa Gas Delive 10-5-1 38 Oil 1166 the rules of the	Date 15 28 Casing 29 Casing 29 Casing 20 Casin	g & Tubli 13-3/8" 9-5/8" 7" 4-1/2"	Test Date 0-15-15 Water 2175 Division have	16,837' 29 Depth 5 1002' 7605' 12407' 16930 24 hrs 4 Gas	12 Set	35 Tb	g. Pres 480		286 Cement 2950 2965 2755 390 286 Csg. Pressure 41 Test Method F
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21 Spud Dr 6-25-201 27 Hr 17 12 8- 6 V. Well 31 Date New 10-2-15 37 Choke S 40/64	ole Size -1/2" -1/4" 3/4" Test Ds Oli 3 tity that tit and the same and the sam	ata afa Gas Delive 10-5-1 38 Oil 1166 the rules of the	Date 1.5 ** Casing *	g & Tubli 13-3/8" 9-5/8" 7" 4-1/2"	Cest Date 0-15-15 Water 2175 Division have e is true and	16,837' 29 Depth 5 1002' 7605' 12407' 16930 24 hrs 4 Gas	12 Set	35 Tb	g. Pres 480	sure	286 Cement 2950 2965 2755 390 286 Csg. Pressure 41 Test Method F
21 Spud Dr 6-25-281 27 Hr 17 12 8- 6 V. Well 31 Date New 10-2-15 37 Choke S 40/64 42 I hereby cer been complied complete to th Signature: Printed name:	ole Size -1/2" -1/4" 3/4" Test Da Oil 3 ize tify that til, with and e best of r	ata afa Gas Delive 10-5-1 38 Oil 1166 the rules of the	Date 1.5 ** Casing *	2 & Tubli 13-3/8" 9-5/8" 7" 4-1/2"	Fest Date 0-15-15 Water 2175 Division have e is true and	16,837' 1002' 7605' 12407' 16930 34 Test Leng 24 hrs - 46 Gas 967	12 Set	N Tb	g. Pres 480	sure	286 Cement 2950 2965 2755 390 286 Csg. Pressure 41 Test Method F
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21 Spud Dr 6-25-201 27 Hr 17 12 8- 6 V. Well 31 Date New 10-2-15 37 Choke S 40/64 41 I hereby cer been complied complete to th Signature: Printed name: M. A. Sirgo, Title: Engineer E-mail Addres	ole Size -1/2" -1/4" 3/4" Test Day Test Day with and e best of r	ata Gas Delive 10-5-1 38 Oll 1166 the rules of the that the info	Date 1.5 ** Casing *	2 & Tubli 13-3/8" 9-5/8" 7" 4-1/2"	Test Date 0-15-15 Water 2175 Division have e is true and	16,837' "Depth 5 1002' 7605' 12407' 16930 "Test Leng 24 hrs "Gas 967 Approved by:	12 Set	N Tb	g. Pres 480	sure	286 Cement 2950 2965 2755 390 286 Csg. Pressure 41 Test Method F
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21 Spud Dr 6-25-281 27 Hr 17 12 8- 6 V. Well 31 Date New 10-2-15 37 Choke S 40/64 42 I hereby cer been complete to the Signature: Printed name: M. A. Sirgo, Title: Engineer E-mainy@endur Date:	ole Size -1/2" -1/4" 3/4" Test Da Oil 3 itify that til , with and e best of r III	ata ata Gas Delive 10-5-1 38 Oil 1166 the rules of the that the informysmousledge Treesile.com	Date 15 28 Casing 29 Casing 20 Casin	2 & Tubli 13-3/8" 9-5/8" 7" 4-1/2" 1 33 - 1 34 - 1/2"	Test Date 0-15-15 Water 2175 Division have e is true and	16,837' "Depth 5 1002' 7605' 12407' 16930 "Test Leng 24 hrs "Gas 967 Approved by:	on concern	NSERVE ERMIND	g. Pres	SUITE OF DEVISION OF THE PAAL LOC C	1965 1965 755 390 3 Csg. Pressure 4 Test Method F ON New Well TA
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Form 3160-4 (March 2002)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: October 31, 2014

5. Lease Serial No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

											NN	INIVITIA	2943	
Type of We		Oil Wel		as Well	Dry Deepen P	Other	□ Dier	Damer			6. 1	f Indian,	Allottee or	Tribe Name
. Type of Co	inpiedoti.	Other:	Cii 🗀 W	OIK OVEI	префага г	ing pack t	_ Dia.	IXC341.,			7. L	Jnit or C	A Agreemen	nt Name and No.
Name of Or Endurance	Pasouro	e II C				- 1/							me and Well	
3. Address 20			idland, Texas	79701		3a.	Phone N	lo. (incl	ude area coo	le)		API Well		i in
						43	2-242-4					025-42	_	
		ort location 710' FWI		in accord	lance with Federal	requirement.	5)*						d Pool or Ex 08 S25352	ploratory 40 Bone Spring
At surface	00 1142 0		-								11.	Sec., T., Survey	R., M., on I or Area 35-2	Block and 5S-35E
At top prod.	A STANSAN CONTRACTOR	Confidence (Confidence									12.	County	or Parish	13. State
At total dep	th 262.08	FSL & 36	3.83' FWL	-							Lea	Count	У	NM
4. Date Spud 06/25/2015	lded		15. Date T. 08/31/20	D. Reache	d		D & A		0/02/2015 leady to Pro			Elevation 16.2' GF		B, RT, GL)*
18. Total Dep		16,935	00/01/20			D 16,837			20. Depth I			MD		
21. Type Elec		12.274	T D	(C. h's		/D 12,274			22. Was w	II con	ed? [2] ?	TVD	Yes (Submi	it analysis)
DLL GR/N/I)							75	Was D	ST run	7 2	No 🔲	Yes (Submi	it report)
23. Casing a					1	Stage Cer	menter	No	of Sks. &	1 5	Slurry Vol.	_		
Hole Size	Size/Grad	-	/fL) To	op (MD)	Bottom (MD)	Dep		Type	of Cement		(BBL)	-	ent Top*	Amount Pulled
	13-3/8"	54.5	-		1002				lass C	250		Surfa		308 sacks
12-1/4"	9-5/8"	40	_		7605		-		Class C	634		Surfa	ce	268 sacks
8-3/4" 6-1/8"	4-1/2"	13.5	8852)	16930		-		lass C	159		6150 9550		
0-1/0	4-1/2	10.0	000/	4	10930	-		380 0	idas II	108	,	9000		
24. Tubing I		et (MD)	Packer Dep	th (MD)	Size	Depth Set	(MD)	Packer	Depth (MD)		Size	Dep	th Set (MD)	Packer Depth (MD)
25. Producin	g Intervals Formation		1 7	Ор	Bottom	-	foration I			Size	No	Holes	1	Perf. Status
A) Bone Sp	-		8958	ОР	12158	12,497-1	_	NAT YEL	42*	-	876	110163	Open	I GIL Status
B)														
C)														
D)														2.00
27. Acid, Fra			ent Squeeze	, etc.				Amazunt	and Tyme of	Mata	eial			
12,497-16,	Depth Intervented 806	ai	A/1479	bbls. 15	% HCI. F/125,56	1 bbls. gel			and Type of		radi			
			1.5.1.10	32.01 10		22.0. 90		-1-1-1						
				7										
20 7		1.4					200							
28. Producti Date First	The second second second		Test	Oil	Gas W	/ater	Oil Gra	vity	Gas		Production !	Method		
Produced			Production	BBL		BL	Corr. A		Gravity		Flowing			
10-2-15	10-15	24	-	1166	967 2	2175	46		.81					
	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL		Vater BL	Gas/Oil Ratio		Well St					
	SI 480	1035.	IVAIC .	1166		2175	829		Flowin	g				
28a. Produc		al B		1100	1001	-170	020							
Date First	Test Date	Hours	Test	Oil		Vater	Oil Gra		Gas		Production	Method		
Produced		Tested	Production	BBL	MCF B	IBL	Corr. A	PI	Gravity					
Choke	Tbg. Press.	Csg.	24 Hr.	Oil		Vater	Gas/Oil		Well St	atus				
Size	Flwg. SI	Press.	Rate	BBL	MCF E	BBL	Ratio	4				. 6	r Rec	ord Only
Little			-			٠.	1			A	ccept	ed T	01	M APPROL
*(See instr	uctions and	spaces for	additional d	ata on page	e 2)					-		SED	170	1
(occ iiiii	octons and	apacca ioi	econtonal c	asa on pag							NE	ZEU	100	a APPR

	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	
oduced		Tested		BBL	MCF	BBL	Corr. API	Gravity	i reduction memod	
noke	Tbg. Press.	Csa	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status		
ze	Flwg. SI	Press.	Rate	BBL	MCF	BBL	Ratio	Well States		
Sc. Prod	uction - Inte	rval D			<u></u>					
	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	
roduced		Tested	Production	BBL	MCF	BBL	Corr. API	Gravity		
hoke ize	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status		
9. Dispo	sition of Gas	s (Solid, us	ed for fuel, ve	nted, etc.)			•			
0 0	CD.		Onderford Anna	6				[21 F	tion (Log) Markers	
Show	all importan	t zones of j	(Include Aqui porosity and o d, cushion use	ontents the	reof: Corec l open, flov	d intervals and a ving and shut-in	all drill-stem tests, a pressures and	51. Potna	iioii (Log) Markeis	
				T						Тор
For	mation	Top	Bottom		De	scriptions, Cont	tents, etc.		Name	Meas. Depth
		0	769	Red Be	d					
Rustier		769	1380	Anhydri	te					
Top Salt		1380	2581	Salt						
Base of Sa		2581	5224 8990	Limesto	ne/Anhydrite					
Bell Canyo	an .	5224		Sand/S						
Bone Spri Wolfcamp		8990 12158	12158 12370		mestone/Sha ne/Shale	ale				
32. Add	itional rema	rks (includ	e plugging pro	ocedure):						
33. Indi	icate which i	items have	been attached	by placing	a check in	the appropriate	boxes:			
ZE	lectrical/Med	chanical Log	gs (1 full set re	q'd.)		Geologic Rep	port DS	T Report	✓ Directional Survey	
		SCHOOL SHOULD BE	ng and cement			Core Analysi				
34. I he	reby certify	that the for	regoing and at	tached info	rmation is	complete and co	rrect as determined	from all available	e records (see attached instructions)*	
	Name (plea	se print)	M. A. Sinfo,	M			Title Engine	eer	100 417.00	
	Signature _	4	. M.	di	10	10	Date 10/15/	2015		
Title 18	U.S.C. Sect	tion 1001 a	and Title 43 U.	S.C. Sectio	n 1212, ma	ke it a crime for	any person knowir	ngly and willfully	to make to any department or agency	of the United States
			tatements or re	epresentatio	ns as to any	y matter within i	its jurisdiction.			(P - 5155)
(Contin	ued on page	(3)								(Form 3160-4,

				C		
Form 3160-5 August 2007)		UNITED STATES PARTMENT OF THE II	NTERIOR		OMB N Expires:	APPROVED IO. 1004-0135 July 31, 2010
	SUNDRY	NOTICES AND REPO	RTS ON WELLS		Lease Serial No. NMNM112943	
Do aba	o not use this andoned wel	s form for proposals to l. Use form 3160-3 (API	drill or to re-enter an D) for such proposals.		6. If Indian, Allottee	or Tribe Name
SU	BMIT IN TRIF	PLICATE - Other instruc	tions on reverse side.		7. If Unit or CA/Agree	ement, Name and/or No.
Type of Well					8. Well Name and No.	
Oil Well 🔲 Ga	as Well 🔲 Oth	er		_	CORONADO 35	FEDERAL 1H
Name of Operator					9. API Well No. 30-025-42575	
3a. Address 203 WEST WALL MIDLAND, TX 79		JITE 1000	3b. Phone No. (include area code Ph: 432-242-4680)	10. Field and Pool, or WC025 G08 S2	
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description)		11. County or Parish,	and State
Sec 35 T25S R35	5E 90FNL 710	DFWL	-		LEA COUNTY,	NM
12. C	HECK APPR	OPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE, RI	EPORT, OR OTHE	R DATA
			MI 170 A		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
TYPE OF SUBM	IISSION		TYPE O	F ACTION		
		Acidize	□ Deepen		ion (Start/Resume)	☐ Water Shut-Off
□ Notice of Intent		☐ Acidize ☐ Alter Casing				☐ Water Shut-Off ☐ Well Integrity
		9/0-11 SSB 90	Deepen	☐ Product	ation	☐ Well Integrity ☑ Other
□ Notice of Intent	oort	☐ Alter Casing	☐ Deepen ☐ Fracture Treat	☐ Product ☐ Reclama	ation	☐ Well Integrity
□ Notice of Intent☑ Subsequent Rep□ Final Abandonn	oort nent Notice	☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	Deepen Fracture Treat New Construction	Product Reclama Recomp Tempor	ation olete arily Abandon Disposal	☐ Well Integrity ☑ Other Drilling Operations

Name (Printed/I	Electronic Submission #311528 verifie For ENDURANCE RESOUR(Syped) MANNY SIRGO III	ES LL	BLM Well Information System , sent to the Hobbs ENGINEER	
Signature	(Electronic Submission) THIS SPACE FOR FEDERA	Date	08/04/2015 STATE OFFICE USE	
Approved By		Title		Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Accepted for Re	BLM APPROVED

Final Abandonment Notice

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM	UVLLYOAFT
OMB	NO. 1004-013
	s: July 31, 201
Lease Serial No.	

SUNDRY N	OTICES	AND	REPOR	TS ON	WELLS
Do not use this	form for	propos	sals to d	rill or to	re-enter an
ahandoned well	Use for	m 3160	-3 (APD)	for suc	h proposals

NMNM112943

abandoned wei	is form for proposals II. Use form 3160-3 (A		If Indian, Allottee or Tribe Name If Unit or CA/Agreement, Name and/or No.		
SUBMIT IN TRI	PLICATE - Other instr	ructions on reverse side.	7. If Onk of CAVAge	eement, Name and/or No.	
Type of Well	. Type of Well ☐ Gas Well ☐ Other				
2. Name of Operator ENDURANCE RESOURCES	Contact LLC E-Mail: peggy@	PEGGY REDMAN enduranceresourceslic.com	9. API Well No. 30-025-42575		
3a. Address 203 WEST WALL STREET SI MIDLAND, TX 79701	10. Field and Pool, o WC025 G08 S	10. Field and Pool, or Exploratory WC025 G08 S2535340 BS			
4. Location of Well (Footage, Sec., T Sec 35 T25S R35E SWSE 90	. R., M., or Survey Descript	ion)	11. County or Parish LEA COUNTY		
12. CHECK APPI	ROPRIATE BOX(ES)	TO INDICATE NATURE OF	NOTICE, REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION		TYPE C	F ACTION		
□ Notice of Intent	Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	□ Well Integrity	
Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	Other	
Final Abandanment Notice	Change Plans	D Plus and Abandon	Temporarily Abandan	Drilling Operations	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Plug Back

☐ Plug and Abandon

□ Temporarily Abandon

☐ Water Disposal

7-18-2015 Drilled to 7610'. Run 169 joints 9-5/8" 40# L-80 LTC casing set at 7605'. Cement first stage: 300 sacks Class C cement (107 bbls. slurry) 10.8 ppg, yield 1.998, MW 10.76 gals/sack. Tail: 290 sacks Class C cement (87 bbls. slurry) 14.4 ppg yield 1.258, MW 5.55 gals/sack. Circulate 28 sacks (10 bbls. slurry) to surface. Cement second stage: 1195 sacks Class C cement (398 bbls. slurry) 12.9 ppg yield 1.87, MW 10.07 gals/sack. Tail: 180 sacks Class C cement (42.5 bbls. slurry) 14.8 ppg yield 1.325, MW 6.32 gals/sack. Circulate 80 bbls. (240 sacks) to surface. WOC.

Change Plans

Convert to Injection

Signature	(Electronic Submission) THIS SPACE FOR FEDERA	Date AL OR	08/04/2015 STATE OFFICE USE	-
Name (Printed/Typed)	e foregoing is true and correct. Electronic Submission #311542 verifie For ENDURANCE RESOURG	d by the	BLM Well Information System C, sent to the Hobbs ENGINEER	

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

	SUNDRY NOTICES AND REPORTS ON WELLS					5. Lease Serial No. NMNM112943			
	s form for proposals t II. Use form 3160-3 (A				6. If Indian, Allottee o	r Tribe Name			
SUBMIT IN TRI	PLICATE - Other instru	uctions on reve	erse side.		7. If Unit or CA/Agree	ement, Name and/or No.			
1. Type of Well					8. Well Name and No. CORONADO 35 F	EDERAL 1H			
Ø Oil Well ☐ Gas Well ☐ Oth Name of Operator		PEGGY RED	MAN		9. API Well No.				
ENDURANCE RESOURCES		enduranceresouc							
3a. Address 203 WEST WALL STREET SI MIDLAND, TX 79701	JITE 1000	3b. Phone No. Ph: 432-242	(include area code 2-4680)	10. Field and Pool, or Exploratory WC025 G08 S2535340 BS				
4. Location of Well (Footage, Sec., T	on)			11. County or Parish,	and State				
Sec 35 T25S R35E SWSE 90				LEA COUNTY,	NM				
12. CHECK APPI	ROPRIATE BOX(ES)	TO INDICATE	NATURE OF	NOTICE, R	EPORT, OR OTHER	R DATA			
TYPE OF SUBMISSION			TYPE O	F ACTION					
□ Acidize □ Dee			oen	☐ Produc	tion (Start/Resume)	☐ Water Shut-Off			
□ Notice of Intent	☐ Alter Casing	☐ Frac	ture Treat	☐ Reclam	ation	☐ Well Integrity			
Subsequent Report	☐ Casing Repair	□ New	Construction	Recom	plete	⊠ Other			
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug	and Abandon	☐ Tempo	rarily Abandon	Drilling Operations			
	Convert to Injection	n 🗖 Plug	Plug Back						
following completion of the involved testing has been completed. Final Al determined that the site is ready for f 8-20-2015 Drill to 12,410'. RII first stage with 325 sacks Clast Tail with 80 sacks Class C, 18 stage with 275 sacks Class C 75 sacks Class C, 18 bbls. slt mud. Bled back 2 bbls. WOC.	bandonment Notices shall be inal inspection.) H with 269 joints 7" 29# ss C, 116 bbls. slurry, 13 B bbls. slurry, 14.4 ppg, 133 bbls. slurry, 11.5 p urry, 14.8 ppg, yield 1.32	filed only after all r VST-100 EC ca 2.7 ppg, yield 2. yield 1.253, MW ppg, yield 2.72, l	equirements, inclusing set at 12,4 003, MW 10.81 / 5.75 gal/sack. MW 15.95 gal/s	ding reclamation of the control of t	n, have been completed,	and the operator has			
14. I hereby certify that the foregoing is	Electronic Submission	#316821 verifie			n System				
Name (Printed/Typed) MANNY S	SIRGO III		Title ENGIN	IFFR					
The state of the s			LITOIN						
Signature (Electronic	Submission)		Date 09/17/2	2015					
A	THIS SPACE I	FOR FEDERA	L OR STATE	OFFICE U	SE				
Approved By			Title			Date			
Conditions of approval, if any, are attached certify that the applicant holds legal or eqwhich would entitle the applicant to conditions.	uitable title to those rights in		Office	Acce	red to her				
miles would entitle the applicant to cond	nos operacions dicteon.		June	NE	of the Mi	,			

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY Do not use the abandoned we	Contact: LLC E-Mail: peggy@el UITE 1000 C., R., M., or Survey Description	PEGGY REDMAN nduranceresoucesllc.com 3b. Phone No. (include area code Ph: 432-242-4680	7. If Unit or CA/Agreement, Name and/or No 8. Well Name and No. CORONADO 35 FEDERAL 1H 9. API Well No. 30-025-42575		
12. CHECK APP	ROPRIATE BOX(ES) T		NOTICE, REPORT, OR OTHI	ER DATA	
following completion of the involved	ally or recomplete horizontally rk will be performed or provid d operations. If the operation rebandonment Notices shall be final inspection.) RIH with 179 joints 4–1/2 anding collar at 16,837', topass H, 12.9 ppg, yield 1.8 MW 11.4 gal/sack. Displat	ent details, including estimated starting, give subsurface locations and mease the Bond No. on file with BLM/BI esults in a multiple completion or reciled only after all requirements, including a substantial of the profile of the p	ured and true vertical depths of all pert A. Required subsequent reports shall b completion in a new interval, a Form 31 ding reclamation, have been completed tress and liner	inent markers and zones. e filed within 30 days 60-4 shall be filed once	
Name (Printed/Typed) MANNY S	Electronic Submission (For ENDURA	#316822 verified by the BLM Wo NCE RESOURCES LLC, sent to Title ENGIN	the Hobbs		
Signature (Electronic	Submission)	OR FEDERAL OR STATE			
Approved By Conditions of approval, if any, are attached certify that the applicant holds legal or ed which would entitle the applicant to conditions.	ed. Approval of this notice doe		CCEPTED BUM A	PROVED COP	

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5.	Lease Serial No.	
	NMNM112943	

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NMNM112943 6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. CORONADO 35 FEDERAL 1H	
Name of Operator Contact: PEGGY REDMAN ENDURANCE RESOURCES LLC E-Mail: peggy@enduranceresourcesllc.com					9. API Well No. 30-025-42575	
3a. Address 203 W WALL STREET SUITE MIDLAND, TX 79701	3b. Phone No. (include area code) Ph: 432-242-4680 Fx: 432-242-4689			10. Field and Pool, or Exploratory WC025 G08 S2535340 BS		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Pa		11. County or Parish,	and State
Sec 35 T25S R35E SWSE 90		LEA COUNTY, NM				
12. CHECK APPI	ROPRIATE BOX(ES) T	O INDICATE	NATURE OF	NOTICE, R	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION						
T Notice of Later	☐ Acidize	☐ Deep	en	☐ Produc	tion (Start/Resume)	☐ Water Shut-Off
☐ Notice of Intent	☐ Alter Casing	☐ Frac	ture Treat	☐ Reclam	ation	☐ Well Integrity
Subsequent Report	Casing Repair	□ New	Construction	Recomplete		☑ Other
☐ Final Abandonment Notice	Change Plans	☐ Plug and Abandon ☐ Temporarily Abandon		rarily Abandon	Hydraulic Fracture	
	Convert to Injection			☐ Water Disposal		
determined that the site is ready for f 9-27-2015 Perforate 12,497-1 w/1479 bbls. 15% HCl, 125,56 Prepare to drill out plugs and	6,806' 0.42" 876 number 61 bbls. gel water and 4,			. 12,497-16,	306'	
14. I hereby certify that the foregoing is	s true and correct.					
	Electronic Submission For ENDURA	NCE RESOUR	ES LLC, sent to	the Hobbs	n System	
Name (Printed/Typed) MANNY SIRGO			Title ENGINEER			
Signature (Electronic	Submission)	Date 11/30/2015				
	THIS SPACE F	OR FEDERA	L OR STATE	OFFICE U	SE	
Approved_By	uitable title to those rights in t	es not warrant or he subject lease	Title	Accep	ted for Reco	PROVEN COPY