Office       District I       Control of Strict I <thcontrol i<="" of="" strict="" th="">       Control</thcontrol>	ment Name
District II - (575) 748-1283       OIL CONSERVATION DIVISION         811 S. First St., Artesia, NM 88210       DIL CONSERVATION DIVISION         District III - (505) 334-6178       1220 South St. Francis Dr.         1000 Rio Brazos Rd., Aztec, NM 87410       Santa Fe, NM 87505         District IV - (505) 476-3460       Santa Fe, NM 87505         1220 S. St. Francis Dr., Santa Fe, NM       Sundar Fe, NM 87505         SUNDRY NOTICES AND REPORTS ON WELLS       7. Lease Name or Unit Agree         (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A       7. Lease Name or Unit Agree         DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH       7. Lease Name or Unit Agree         PROPOSALS.)       HOBBS OCD       8. Well Number         1. Type of Well: Oil Well  Gas Well  Other       Other       9. OGRID Number         3. Address of Operator       OXY USA Inc.       16696         3. Address of Operator       10. Pool name or Wildcat       Langlie Mathix TR         4. Well Location       4. Well Location       Milland, TX 79710       RECEIVED	ment Name
811 S. First St., Artesia, NM 88210       OIL CONSERVATION DIVISION         District III - (505) 334-6178       1220 South St. Francis Dr.         1000 Rio Brazos Rd., Aztec, NM 87410       Santa Fe, NM 87505         District IV - (505) 476-3460       Santa Fe, NM 87505         1220 S. St. Francis Dr., Santa Fe, NM       Santa Fe, NM 87505         SUNDRY NOTICES AND REPORTS ON WELLS       6. State Oil & Gas Lease No.         (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A       7. Lease Name or Unit Agree         DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH       8. Well Number         PROPOSALS.)       Gas Well       Other         1. Type of Well: Oil Well       Gas Well       Other         2. Name of Operator       DEC 0 3 2015       9. OGRID Number         3. Address of Operator       10. Pool name or Wildcat       10. Pool name or Wildcat         4. Well Location       4. Well Location       Milland, TX 79710       RECEIVED	ment Name
District III - (505) 334-6178       1220 South St. Francis Dr.         1000 Rio Brazos Rd., Aztec, NM 87410       Santa Fe, NM 87505         District IV - (505) 476-3460       Santa Fe, NM 87505         1220 S. St. Francis Dr., Santa Fe, NM 87505       SUNDRY NOTICES AND REPORTS ON WELLS         (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)       7. Lease Name or Unit Agree         1. Type of Well: Oil Well       Gas Well       Other       8. Well Number         2. Name of Operator       OXY USA Inc.       DEC 0 3 2015       9. OGRID Number         3. Address of Operator       P.O. Box 50250 Midland, TX 79710       DEC EVED       10. Pool name or Wildcat         4. Well Location       Vell Location       Vell Location       10. Pool name or Wildcat	ment Name
District IV - (505) 476-3460       Santa Fe, NM 87505         District IV - (505) 476-3460       6. State Oil & Gas Lease No.         1220 S. St. Francis Dr., Santa Fe, NM       87505         SUNDRY NOTICES AND REPORTS ON WELLS         (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A         DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH         PROPOSALS.)       HOBBS OCD         1. Type of Well: Oil Well       Gas Well         Other       9. OGRID Number         2. Name of Operator       DEC 0 3 2015         3. Address of Operator       10. Pool name or Wildcat         P.O. Box 50250 Midland, TX 79710       RECEIVED         4. Well Location       Vell Location	ment Name
SUNDRY NOTICES AND REPORTS ON WELLS       7. Lease Name or Unit Agree         (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A       7. Lease Name or Unit Agree         DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH       6. Well Suffix         PROPOSALS.)       1. Type of Well: Oil Well       6. Well         Other       0. Name of Operator       0. OGRID Number         OXY USA Inc.       0. Box 50250 Midland, TX 79710       9. OGRID Number         10. Pool name or Wildcat       10. Pool name or Wildcat         Well Location       4. Well Location	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A         DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH         PROPOSALS.)         1. Type of Well: Oil Well         2. Name of Operator         OXY USA Inc.         PROPOS alss.         3. Address of Operator         P.O. Box 50250 Midland, TX 79710         RECEIVED         4. Well Location	
1. Type of Well: Oil Well       Gas Well       Other       8. Well Number         2. Name of Operator       OXY USA Inc.       DEC 0 3 2015       9. OGRID Number         3. Address of Operator       P.O. Box 50250 Midland, TX 79710       10. Pool name or Wildcat         4. Well Location       Kell Location	/
2. Name of Operator       OXY USA Inc.       DEC 0 3 2015       9. OGRID Number         3. Address of Operator       10. Pool name or Wildcat         P.O. Box 50250 Midland, TX 79710       RECEIVED       10. Pool name or Wildcat         4. Well Location       Image: Comparison of the second	
OXY USA Inc.     DEC 0 3 2013     16696       3. Address of Operator     10. Pool name or Wildcat       P.O. Box 50250 Midland, TX 79710     RECEIVED     Langlie Mattix TR       4. Well Location     10. Pool name or Wildcat     Langlie Mattix TR	
P.O. Box 50250 Midland, TX 79710 RECEIVED Langlie Mattix TR 4. Well Location	11 St
4. Well Location	D IP
	th OD
	st line
12	
Section (5 Township 255 Range 37E NMPM County 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	Ley
3078'	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
	1.1.1.1
E-PERMITTING <swdinjection> SUBSEQUENT REPORT OF</swdinjection>	
RETURN TO TA COMMENCE DRILLING OPNS. P AND A	
CSNGENVIROCHG LOC	
INT TO PA P&A NR P&A R	
OTHER:	
<ol> <li>Describe proposed or completed operations. (Clearly stell all pertinent details, and give pertinent dates, including of starting any proposed work). SEE RULE 19.15. MAC. For Multiple Completions: Attach wellbore diag proposed completion or recompletion.</li> </ol>	estimated date ram of
11/20/2015 MIRU PU, NDWH, NU BOP, start to RIH w/ tbg.	
11/23/2015 Continue to RIH w/ tbg & tag CIBP @ 3030', circ hole w/ 10# MLF, test csg/CIBP to 700#, tested good	
	1
M&P 25sx CL C cmt calc TOC-2876' POOH RIH & set nkr @ 1370' RIH w/ W/ & port @ 1652' atter	ant to
M&P 25sx CL C cmt, calc TOC-2876', POOH. RIH & set pkr @ 1370', RIH w/ WL & perf @ 1653', atter	
EIR, pressure to 1500#, no rate. Rec NMOCD approval to spot cement. RIH to 1700', M&P 30sx CL C	
EIR, pressure to 1500#, no rate. Rec NMOCD approval to spot cement. RIH to 1700', M&P 30sx CL C PUH, WOC.	cmt,
EIR, pressure to 1500#, no rate. Rec NMOCD approval to spot cement. RIH to 1700', M&P 30sx CL C PUH, WOC. 11/24/2015 RIH & tag cmt @ 1540', PUH, set pkr @ 30', RIH & perf @ 469', EIR @ 1.5bpm @ 500#, rel pkr, ND BC	cmt,
EIR, pressure to 1500#, no rate. Rec NMOCD approval to spot cement. RIH to 1700', M&P 30sx CL C PUH, WOC.	cmt,
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EIR, pressure to 1500#, no rate. Rec NMOCD approval to spot cement. RIH to 1700', M&P 30sx CL 0         PUH, WOC.         11/24/2015         RIH & tag cmt @ 1540', PUH, set pkr @ 30', RIH & perf @ 469', EIR @ 1.5bpm @ 500#, rel pkr, ND BW         WH, M&P 150sx CL C cmt, circ to surface, cement at all casing valves. RDPU.         Spud Date:       Rig Release Date:         I hereby certify that the information above is true and complete to the best of my knowledge and belief.         SIGNATURE       ITTLE         Sr. Regulatory Advisor       DATE         Type or print name       David Stewart         E-mail address:       david_stewart@oxy.com         PHONE:       432-68	( <u>(5</u> <u>5-5717</u>
EIR, pressure to 1500#, no rate. Rec NMOCD approval to spot cement. RIH to 1700', M&P 30sx CL C         PUH, WOC.         11/24/2015         RIH & tag cmt @ 1540', PUH, set pkr @ 30', RIH & perf @ 469', EIR @ 1.5bpm @ 500#, rel pkr, ND BO         WH, M&P 150sx CL C cmt, circ to surface, cement at all casing valves. RDPU.         Spud Date:       Rig Release Date:         I hereby certify that the information above is true and complete to the best of my knowledge and belief.         SIGNATURE       Mathematical complete to the best of my knowledge and belief.         Type or print name       David Stewart         E-mail address:       david stewart@oxy.com         PHONE:       432-68         For State Use Only       Mathematical completion TITLE         APPROVED BY:       Mathematical completion TITLE	( <u>(5</u> <u>5-5717</u>
EIR, pressure to 1500#, no rate. Rec NMOCD approval to spot cement. RIH to 1700', M&P 30sx CL 0         PUH, WOC.         11/24/2015         RIH & tag cmt @ 1540', PUH, set pkr @ 30', RIH & perf @ 469', EIR @ 1.5bpm @ 500#, rel pkr, ND B0         WH, M&P 150sx CL C cmt, circ to surface, cement at all casing valves. RDPU.         Spud Date:       Rig Release Date:         I hereby certify that the information above is true and complete to the best of my knowledge and belief.         SIGNATURE       ITTLE         Sr. Regulatory Advisor       DATE         Type or print name       David Stewart         E-mail address:       david_stewart@oxy.com         PHONE:       432-68	(15)