Submit 1 Copy To Appropriate District Office		State of New Mexico		Form C-103	
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals an	nd Natural Resource	S WELL API NO.	Revised August 1, 2011 WELL API NO.	
District II - (575) 748-1283	OIL CONSERV/	CONSERVATION DIVISION		30-025-42035	
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type of STATE		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas		
1220 S. St. Francis Dr., Santa Fe, NM 87505					
SUNDRY NOTIO	7. Lease Name or U	7. Lease Name or Unit Agreement Name			
(DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR. USE "APPLIC. PROPOSALS.)	Stratospher	e 36 State Com 🖌			
	Gas Well 🗌 Other	HOBBS OCD	8. Well Number	4H	
2. Name of Operator COG Operating LLC		DEC 0 3 2015	9. OGRID Number	29137	
3. Address of Operator			10. Pool name or W		
2208 W. Main Street, Artesia, N	M 88210	RECEIVED	Berry; Bon	e Spring, North	
4. Well Location Unit Letter B :	480 feet from the	North line and	1980 feet from the	East line	
Unit Letter B <th:480< th=""> feet from the North line and 1980 feet from the East line Section 36 Township 20S Range 34E NMPM Lea County</th:480<>					
11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
3750' GR					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A					
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB					
OTHER:		OTHER:	Completion Operatio	ns 🛛	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
6/25/15 MIRU. Test to 9500#. Good test. Test 9 5/8" x 5 1/2" annulus to 1500#. Good test. Set CBP @ 15460'. Test csg to 8508#. Good test. Perforate 15410-15420' (60). Pump injection test.					
8/21/15 Test 9 5/8" x 5 1/2" annulus to 1500# for 15 mins. Good test. Set CBP @ 15388'. Test to 5914# for 15 mins. Good test.					
10/21/15 to 11/18/15 Drill CBP @ 15388'. Circ clean. Test 9 5/8" x 5 1/2" annulus to 1600#. Good test. Set CBP @ 15385'. Test csg to 8509#. Good test. Perforate Bone Spring 11586-15360' (720). Acdz w/58674 gal 15% acid. Frac w/6273089# sand & 6464094 gal fluid.					
11/20/15 Drilled out CFP's & clean down to CBP @ 15385'.					
11/21/15 to 11/23/15 Set 2 7/8" 6.5# L-80 tbg @ 10684' & pkr @ 10674'. Test csg to 1500#. Good test.					
11/24/15 Began flowing back & testi	ng.				
Saud Data: 5/27/15			6/17/15	1	
Spud Date: 5/2//15	Rig Re	lease Date:	0/1//13		
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I hereby certify that the information a	ove is true and complete	to the best of my know	vledge and belief.	1.	
SIGNATURE Stor	Seins_TITLE	E: Regulatory Ana	DA	TE:	
Type or print name: Stormi Davi	s E-mai	l address: <u>sdavis@c</u>	oncho.com PHO	ONE: (575) 748-6946	
For State Use Only	_		en l'internation (autor)		
APPROVED BY:					
Conditions of Approval (if any):				1	
			DEC 07 2	015 m	
				111,	