

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87401
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-01566	✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	✓
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Cockburn B State	
8. Well Number 002	✓
9. OGRID Number 217817	
10. Pool name or Wildcat Vacuum; Morrow	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4095' GL	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>
2. Name of Operator ConocoPhillips Company
3. Address of Operator P. O. Box 51810 Midland, TX 79710
4. Well Location Unit Letter <u>H</u> : 1980 feet from the <u>North</u> line and <u>660</u> feet from the <u>East</u> line Section <u>1</u> Township <u>18S</u> Range <u>33E</u> NMPM County <u>Lea</u>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

E-PERMITTING <SWD INJECTION>
CONVERSION RBDMS ☐
RETURN TO TA ☐
CSNG ENVIRO CHG LOC ☐
INT TO PA P&A NR P&A R ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: place in TA status ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ConocoPhillips Company would like to place this well in TA status. In response to "Letter of Violation" for failed MIT. Copy of letter attached.

10/29/15 RIH w/bit & scrapper to 13,328' & POOH.

10/30/15 RIH w/CIBP & set @ 13,320'. Circ 180 bbls pkr fluid w/6% KCL

11/3/15 NDBOP & NUWH. Run MIT chart to 660#/30 mins - test good and chart attached.

attached is a current wellbore schematic

This Approval of Temporary
Abandonment Expires 11/3/2018
3 years

mit- IN
RBDMS
12/4/15
GMB

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rhonda Rogers TITLE Staff Regulatory Technician DATE 11/10/2015

Type or print name Rhonda Rogers E-mail address: rogerrs@conocophillips.com PHONE: (432)688-9174

For State Use Only

APPROVED BY: Malays Brown TITLE Dist. Supervisor DATE 11/30/2015

Conditions of Approval (if any):

DEC 09 2015

12/9/15

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

David Martin
Cabinet Secretary

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

David Catanach, Director
Oil Conservation Division



Response Required - Deadline Enclosed

*Underground Injection Control Program
"Protecting Our Underground Sources of Drinking Water"*

24-Aug-15

CONOCOPHILLIPS COMPANY
3300 N A STREET BLDG 6 #247
MIDLAND TX 79710-0000

HOBBS OCD
NOV 16 2015
RECEIVED

**LETTER OF VIOLATION and SHUT-IN DIRECTIVE
Failed Mechanical Integrity Test**

Dear Operator:

The following test(s) were performed on the listed dates on the following well(s) shown below in the test detail section.

The test(s) indicates that the well or wells failed to meet mechanical integrity standards of the New Mexico Oil Conservation Division. To comply with guidelines established by the U.S. Environmental Protection Agency, the well(s) must be shut-in immediately until it is successfully repaired. The test detail section which follows indicates preliminary findings and/or probable causes of the failure. This determination is based on a test of your well or facility by an inspector employed by the Oil Conservation Division. Additional testing during the repair operation may be necessary to properly identify the nature of the well failure.

Please notify the proper district office of the Division at least 48 hours prior to the date and time that the well(s) will be retested so the test may be witnessed by a field representative.

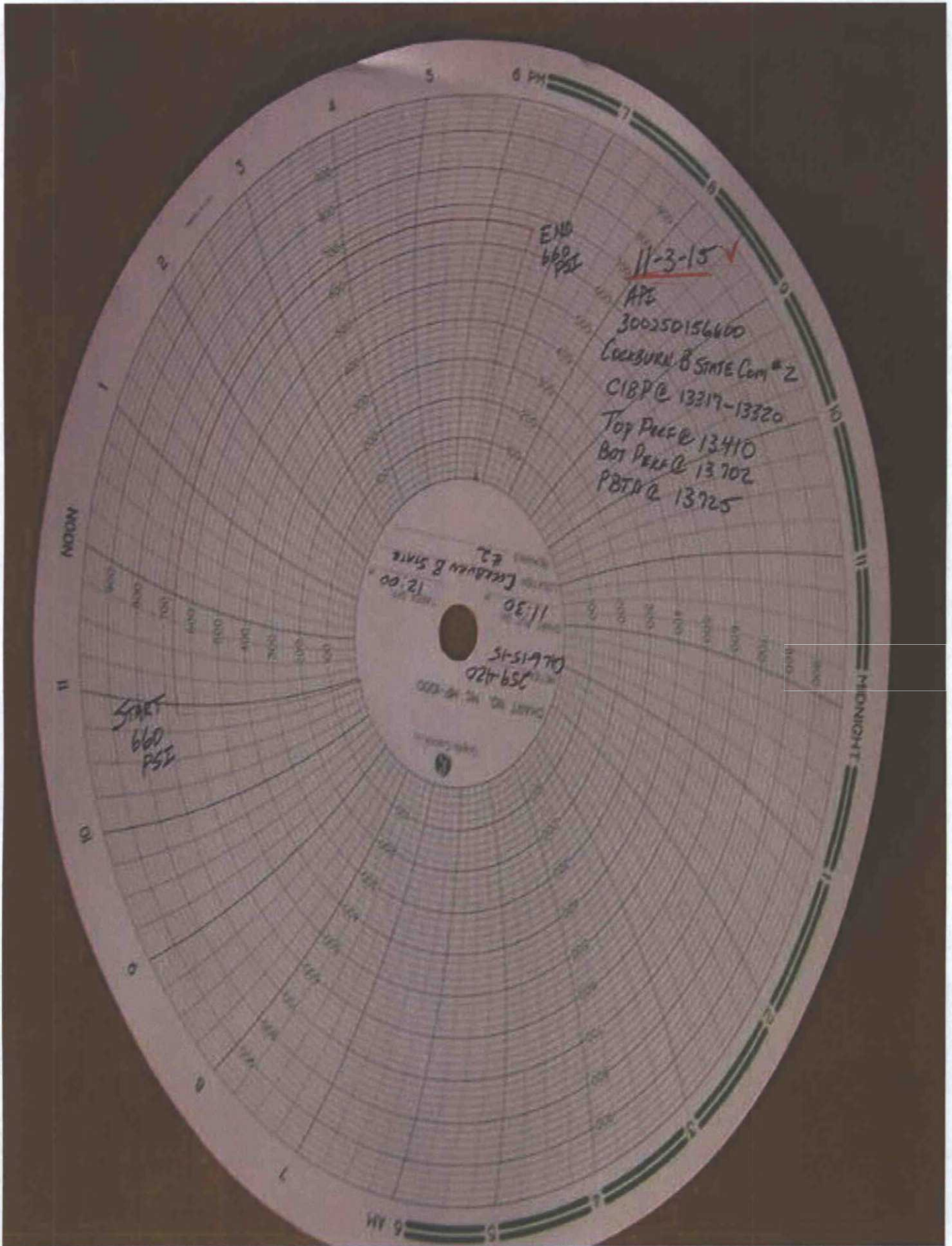
MECHANICAL INTEGRITY TEST DETAIL SECTION

COCKBURN B STATE No.002

**30-025-01566-00-00
H-1-18S-33E**

	Active Oil (Producing)	
Test Date:	8/24/2015	Permitted Injection PSI:
Test Reason:	TA Status Test	Test Result: F
Test Type:	Std. Annulus Pres. Test	FAIL TYPE: Other Internal Failure
Comments on MIT:	Well will not hold pressure. Failed test	Actual PSI:
		Repair Due: 11/27/2015
		FAIL CAUSE:

NOV 16 2015





Schematic - Current
COCKBURN B STATE COM 02

District	Field Name	API / UWI	County	State/Province	
PERMIAN CONVENTIONAL	Vacuum Morrow	300250156600	LEA	NEW MEXICO	
Original Spud Date	Surface Legal Location	East/West Distance (ft)	East/West Reference	North/South Distance (ft)	North/South Reference
6/12/1961	Sec 1, T-18-S, R-33-E	0.00		0.00	

VERTICAL - Original Hole, 11/4/2015 9:28:57 AM

