

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OGD

State of New Mexico  
Energy, Minerals and Natural Resources

DEC 07 2015

RECEIVED

CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103

Revised July 18, 2013

WELL API NO. 30-025-04861

5. Indicate Type of Lease

STATE ☐ FEE ☒ XX

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Atha

8. Well Number 1

9. OGRID Number 19797

10. Pool name or Wildcat: SWD  
Seven Rivers-Queen (96132)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other SWD ☒

2. Name of Operator

Key Energy Services, LLC

1201 Stockton St, Brownfield, TX 79316 Phone: (806) 637-3507-Bobby Sisson- AR MGR

4. Well Location

Unit Letter M : 660 feet from the "South" line and 660 feet from the "West" line

Section 31 Township 21 S, Range 36 E NMPM Lea, County NM

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3615' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

E-PERMITTING <SWD ☐ INJECTION>

CONVERSION ☐ RBDMS ☐

RETURN TO ☐ TA ☐

CSNG ☐ ENVIRO ☐ CHG LOC ☐

INT TO PA ☐ P&A NR ☒ P&A R ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☒ XX

CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10-19-2015: Spotted in anchors tested and tagged. Level location with caliche, Held JSA/WP, RU location, set pipe racks, frac tanks, RU Pump Truck To Wellhead, bleed off quickly, very little water and no pressure observed. RU BOP, washout/cir clean, tallied work string. 10-20-2015: RUWL, tagged high (fill) @ 3630'. Called Mark Whitaker (575-399-3202) with OCD, he approved spotting 35 sx. @ 3630' then CIBP. Run in with WS, RDWL. Tagged up. RU pump equipment. Set 35sk @3650. TOH. Cleaned Equipment. 10-21-2015: Pressured tested Casing to 580 psig, held 15min. Tested good. RUWL, tagged cement Plug @ 2980, set CIBP @ 2980'. 9am. Riggged up Guns, Riggged up Pump. Cement Squeeze & Plug 30sx. TOOHL. RUWL Perf @ 1775' Sqz 130sx. No return on surface braden-head annulus. Set, held 1100psig. 10-22-2015: Lightning and Heavy Rain. RUWL RIH tagged @1634. RU for Perf @ 560'. Shutdown due to weather. 10-23-2015: RUWL. Wait on storm, Perf 5-1/2" casing at 560', shot through all casing 10-3/4" & 7 3/4" into formation. Called Mark w/ OCD. Approved to pump to surface. Pumped 230sx. to surface. Cleaned up Equipment. 10-24-2015: JSA/WP. Inspected Well. Released Equip/Rig. Cut off Wellhead. Welded 1/2" plate cap. Weld up 4"x8' Pipe Marker with all Necessary Lease/Well/Company/Location info.

Spud Date: 10/19/2015 Rig Release Date: 10/24/2015 See Attached well bore completion diagram.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Wayne Price*

TITLE: Key NM Agent/Consultant DATE: December 04, 2015

Type or print name Wayne Price-Price LLC MGM E-mail address: wayneprice77@earthlink.net PHONE: 505-715-2809

For State Use Only

APPROVED BY: *Marky Brown* TITLE: *Dist. Supervisor* DATE: *12/7/2015*

Conditions of Approval (if any):

Approved as to plugging of the Well Bore.  
Liability under bond is retained until  
surface restoration is completed.

DEC 10 2015

Oct 24, 2015 Well Bore P&A Diagram  
By Price LLC for Key Energy

**ATHA No. 1**  
**API No. 30-025-04861**  
**660' FSL & 660' FWL (Unit M)**  
**Section 31, T-21 South, R-36 East, NMPPM**

**Date Drilled: 9/1937**

Approved for SWD by Order No.  
R-3694 dated March 4, 1969  
Approved Injection Interval:  
Seven Rivers & Queen Formations  
Open-Hole: 3,752'-3,872'

