Submit 1 Copy To Appropriate District	State of New Mexico		Form C-103	
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO.	
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			30-025-42825	
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lea	se
District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE	FEE
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505		6. State Oil & Gas Leas	se No.
87505				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Papaya 10 Stat	e
PROPOSALS.)  1. Type of Well: Oil Well Gas Well Other			8. Well Number 502H	
2. Name of Operator		DEC 0 4 2015	9. OGRID Number 7377	5
EOG Resources, Inc.  3. Address of Operator		DEC 0 4 ZUID	10. Pool name or Wilde	cat
P.O. Box 2267 Midlar	nd, TX 79702			one Spring, North
4 Well Location RECEIVED				
Unit Letter:	feet from the	line and	feet from the	line
Section 10	Township 21S	Range 34E	NMPM Cou	nty Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3710' GR				
OTTO OIL				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING				
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ■ P AND A ☐				
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☑				
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM  OTHER:	П	OTHER:		П
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
11/19/15 Spud 17-1/2" hole.				
11/20/15 Ran 45 jts 1 <u>3-3/8</u> ", <u>54.5#</u> , <u>J55</u> STC casing set at 1 <u>937</u> '.  Cement lead w/ 775 sx Class C, 13.5 ppg, 1.75 CFS yield;				
tail w/ 300 sx Class C, 14.8 ppg, 1.35 CFS yield.				
Circulated 211 sx cement to surface. WOC 26 hrs.				
11/21/15 Tested casing to 1500 psi for 30 minutes. Test good.				
Resumed drilling 12-1/4" hole.				
Spud Date: 11/19/15	Rig Release	Date:		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE TITLE Regulatory Analysis		DATE	11/30/2015	
Cton Woandr		PHONE:	432-686-3689	
Type or print name E-mail address: E-mail address:		PHONE:	432-686-3689	
	n	two lower Engineer		- loude
APPROVED BY: Conditions of Approval (18 any):	TITLE P	etroleum Engineer	DATE_	12/04/19