Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103	
District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO.	
District II - (575) 748-1283	OIL CONSERVATION DIVISION		30-025-42825	
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type of Lea	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Leas	FEE
1220 S. St. Francis Dr., Santa Fe, NM			o. oute on te ous sea	
87505 SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit	Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCRES OCD			Papaya 10 State	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Number 5021	H
2. Name of Operator EOG Resources, Inc.			9. OGRID Number 7377	
3. Address of Operator			10. Pool name or Wildcat	
P.O. Box 2267 Midland, TX 79702			Grama Ridge; Bo	one Spring, North
4. Well Location Unit Letter D : 725 feet from the North line and 577 feet from the line West line				
Unit Letter :		ange 34E	NMPM Cou	1
Section 10	11. Elevation (Show whether DR			Tyn Dylas I Trans
3710' GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK	PLUG AND ABANDON	The state of the s	RING CASING	
TEMPORARILY ABANDON	CHANGE PLANS	LLING OPNS. PAN	DA 🗆	
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL	CASING/CEMENT	JOB 🗸	
CLOSED-LOOP SYSTEM				
OTHER:		OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
11/25/15 Ran 140 jts 9-5/8", 40#, (48) HCK55 & (92) J55 LTC casing set at 5927'. DV tool set at 3702'.				
11/25/15 Ran 140 jts 9-5/6., 40/H, (46) HCR55 & (92) 355 LTC casing set at 3927. DV tool set at 3702. 1st stg: Cement lead w/ 400 sx Class C, 12.7 ppg, 2.14 CFS yield;				
tail w/ 215 sx Class C, 14.8 ppg, 1.33 CFS yield.				
Circulated 75 bbls cement to surface.				
2nd stg: Cement lead w/ <u>805</u> sx Class C, 12.7 ppg, 2.14 CFS yield; tail w/ 100 sx Class C, 14.8 ppg, 1.33 CFS yield.				
Circulated 279 sx cement to surface. WOC 9 hrs.				
11/26/15 Tested casing to 2000 psi for 30 minutes. Test good.				
Resumed drilling 8-3/4" hole.				
5-10 11/10/15	Die Beleese De			
Spud Date: 11/19/15	Rig Release Da	ite:		
I hereby certify that the information	above is true and complete to the be	est of my knowledge	and belief.	
// 1				
SIGNATURE Stan Way	TITLE Reg	ulatory Analyst		11/30/2015
Type or print name Stan Wagne	er E-mail address	PHONE.	12/04/15	
For State Use Only	L-man address		THORE,	
	THE PARTY IS		TS A TUE	12- 100/11
APPROVED BY: Conditions of Approval (if any):	TITLE Pet	roleum Enginee	DATE_	101113