

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNMOCD
HobbsFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM66272

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.7. If Unit or CA/Agreement, Name and/or No.
NMNM94480X

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
GAUCHO UNIT 16H

2. Name of Operator

DEVON ENERGY PRODUCTION CO LP

Contact: LUCRETIA MORRIS

Email: Lucretia.Morris@dm.com

9. API Well No.

30-025-41853-00-X1

3a. Address

333 WEST SHERIDAN AVE
OKLAHOMA CITY, OK 73102

3b. Phone No. (Include area code)

Ph: 405-552-3303

10. Field and Pool, or Exploratory
OJO CHISO

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 19 T22S R34E SESE 0200FSL 0370FEL
32.369937 N Lat, 103.500650 W Lon

11. County or Parish, and State

LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

7/7/15-7/11/15) Spud @ 23:30. TD 17-1/2? hole @ 1860?. RIH w/ 45 jts 13-3/8? 54.5# J-55 BT csg, set @ 1849.9?. Lead w/ 1305 sx CIC, yld 1.74 cu ft/sk. Tail w/ 425 sx CIC, yld 1.34 cu ft/sk. Disp w/ 280 bbls 8.4 ppg water. Circ 250 bbls cmt to surf. PT BOPE @ 250/3000 psi; PT top drive valves, FOSV, IBOP and standpipe back to pumps @ 250/5000 psi. Held all tests 10 min, OK. PT csg to 1500 psi for 30 min, OK.

7/11/15-7/18/15) TD 12-1/4? hole @ 5035?. RIH w/ 16 jts 9-5/8? 40# HCK-55 BTC csg, followed by 99 jts 9-5/8? 40# J-55 BTC csg, set @ 5035?. Stage DV Tool @ 3442?, set btm of DV Tool @ 3469.7?. 1st Stage cement lead w/ 410 sx HLC, yld 1.97 cu ft/sk. Tail w/ 315 sx CIC, yld 1.19 cu ft/sk. Disp w/ 378 bbls 8.34 ppg water. Open DV Tool and circ fluid calipers. 2nd Stage cement lead w/ 1385 sx CIC, yld 1.97 cu ft/sk. Tail w/ 300 sx CIH, yld 1.19 cu ft/sk, followed by 85 sx CIC, yld 1.32 cu ft/sk. Disp w/ 261 bbls 8.34 ppg water. Circ 120 bbls cmt to surf. PT BOPE @ 250/3000 and back to

Approval For Drilling?

Production
IOC?

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #314752 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION CO LP, sent to the Hobbs
Committed to AFMSS for processing by JENNIFER SANCHEZ on 10/29/2015 (15JAS0069SE)

Name (Printed/Typed) LUCRETIA MORRIS

Title REGULATORY COMPLIANCE PROFESSOR

Signature (Electronic Submission)

Date 08/31/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USEACCEPTED FOR RECORD
NOV 9 2015
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

DEC 10 2015

Additional data for EC transaction #314752 that would not fit on the form

32. Additional remarks, continued

pumps @ 250/5000 psi. Tag up DV Tool @ 3432?, drill out bombs and tool to 3477?. PT csg to 2465 psi, OK.

(7/18/15-7/30/15) TD 8-3/4? hole @ 14632?. RIH w/ 332 jts 5-1/2? 17# RYP-110 BT csg, set @ 14622?. Lead w/ 1305 sx CIH, yld 2.30 cu ft/sk. Tail w/ 970 sx CIH, yld 1.23 cu ft/sk. RR @ 14:00.

1007.